



# New Research Challenges in Industrial and Residential Microgrids

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**Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)**

# Yes Josep, but who are you?

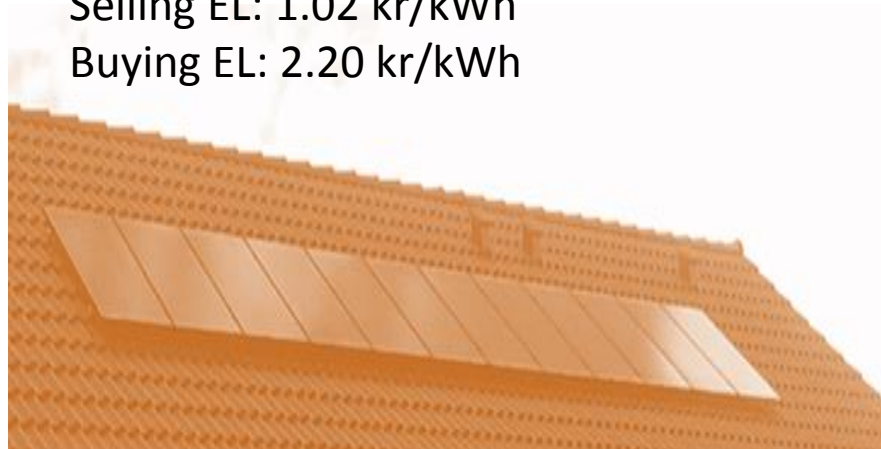
- Born in Barcelona
- Active ecologist from early years
- “Sabatic” year before University
- BSc in Telecom 1993-1997
- MSc in EE 1997-2000
- PhD PE&C in UPS Company 2000-2003
- Studied Jazz in the Official School of Music 2003-2007
- Postdoc in Zhejiang University, China 2007
- Studied Chinese in the official School of language 2007-2011
- Move from Barcelona to Aalborg 2011

After years of researching the sex of microgrids...  
I decided to become a customer

PV 2.4 kW

Selling EL: 1.02 kr/kWh

Buying EL: 2.20 kr/kWh



EV  
30 kWh  
250 km



EV Charger  
3.7 kW

Like a doctor taking your own pills...

# Dr House?

(again) it's Lupus!



(again) it's a PI control!



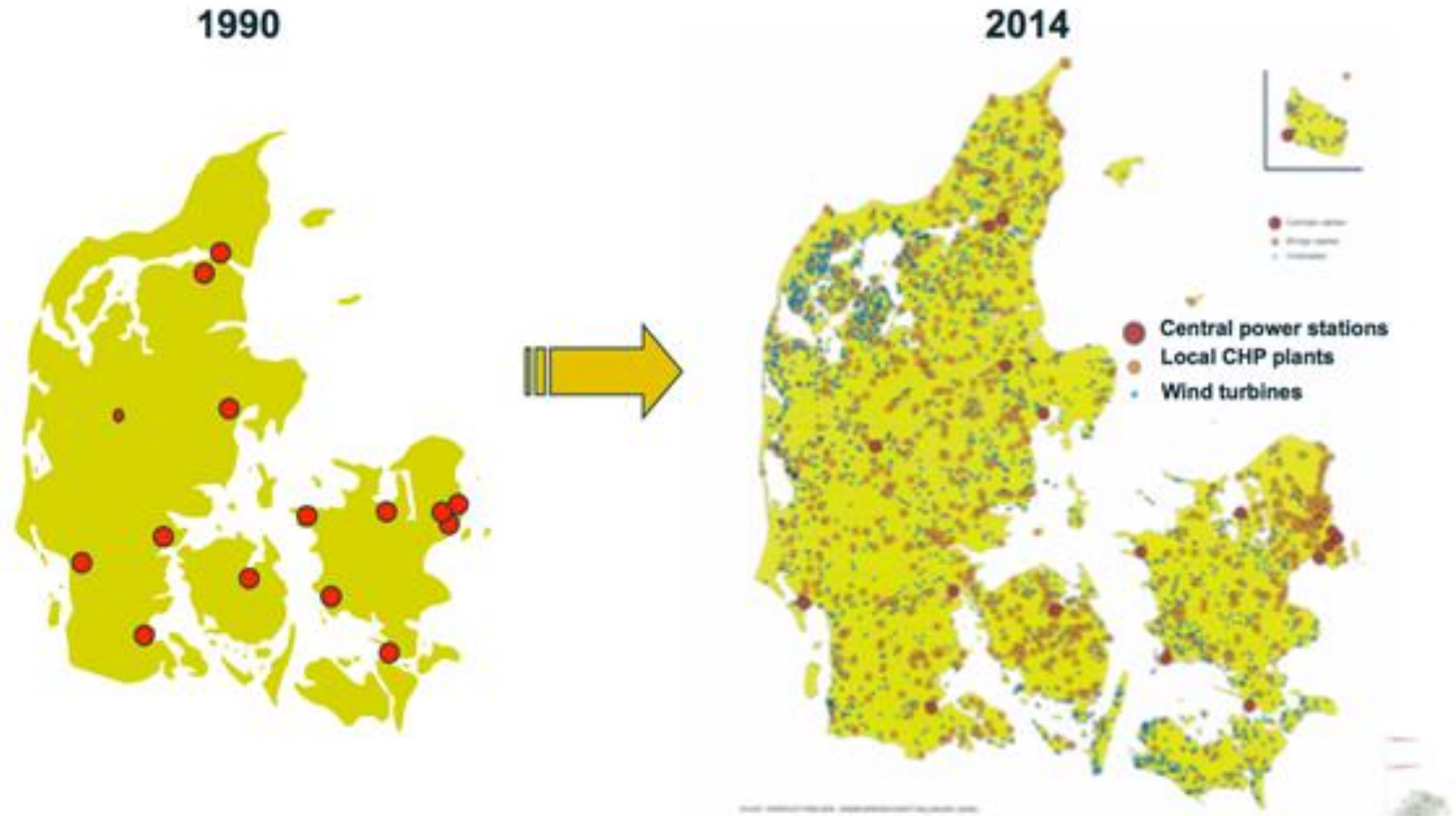
If you really want to do something, you will find the way.  
Otherwise, you will find the excuse...



# Real sentences from close people working in renewables (!):

- Are you crazy?
- I never consider PV as an investment
- Do you want to build a demo-house? Haha...
- But no sun in Denmark!
- Your EV is too comfortable
- You have an EV, so which is your other car?
- Of course a hybrid one, right?
- Let me open the window to avoid discharge your batteries with the air condition
- You could buy a luxury car instead
- EV means that I have to change to many things
- Did you calculated the RoE?
- Yes, yes, nice... but this is imposible in my country.

# Denmark – Distributed generation paradigm



# Aalborg University

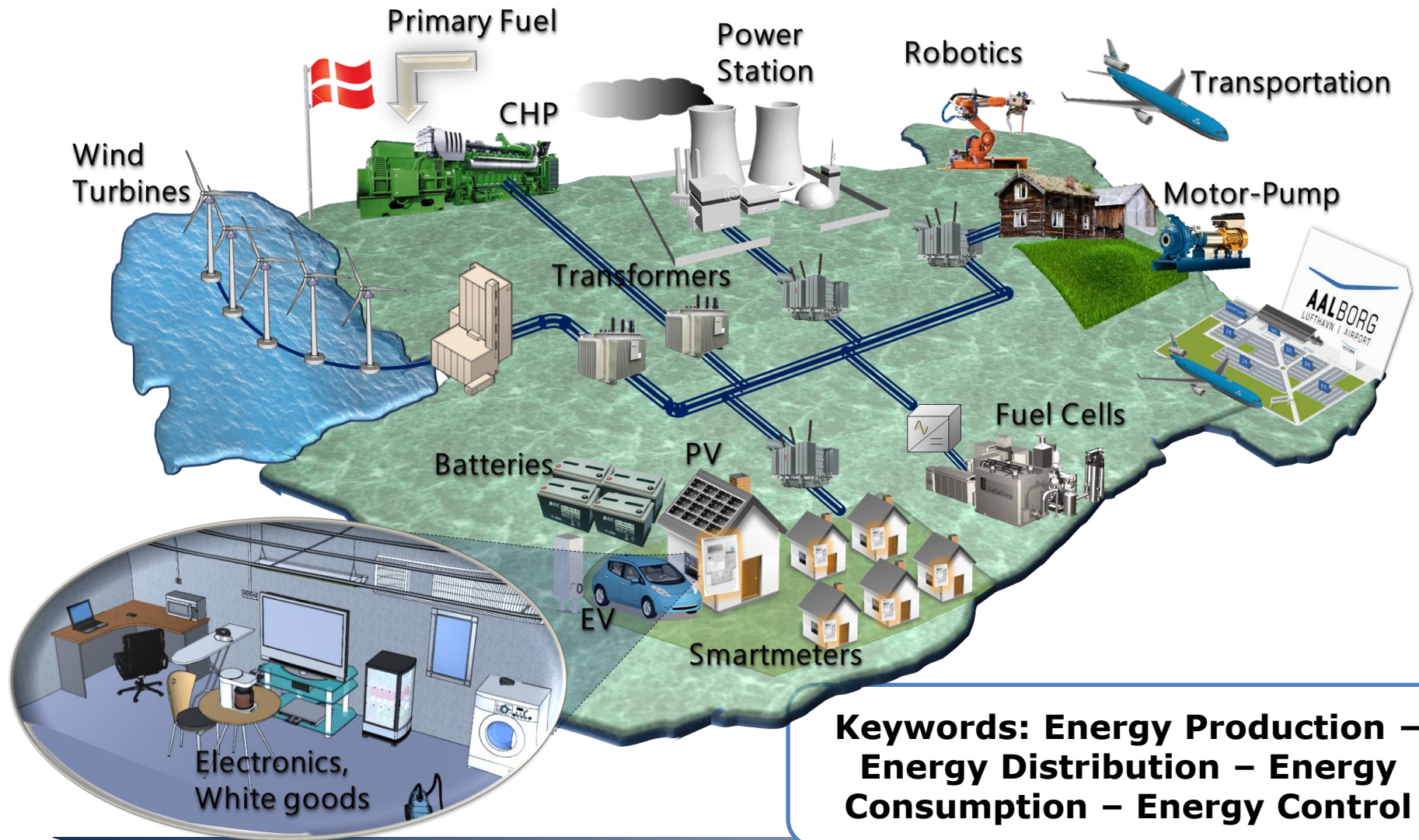
*Aalborg University* was created with the establishment of a number of new faculties in **1974**.

Aalborg University is characterised by its education form of **Problem Based Learning (PBL)** – also known was the ***Aalborg model***. The number of students is around 15,000.





# Institute of Energy Technology



**Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)**

# MICROGRID RESEARCH PROGRAMME

## Programme Purpose

Microgrid Research  
Programme **Areas**

**AC** Microgrids

**DC** Microgrids

- ✓ Modeling, Control & Operation
- ✓ Energy Storage
- ✓ Protection
- ✓ Power Quality
- ✓ Standard-based ICT
- ✓ EMS & Optimization
- ✓ Multi-Agents

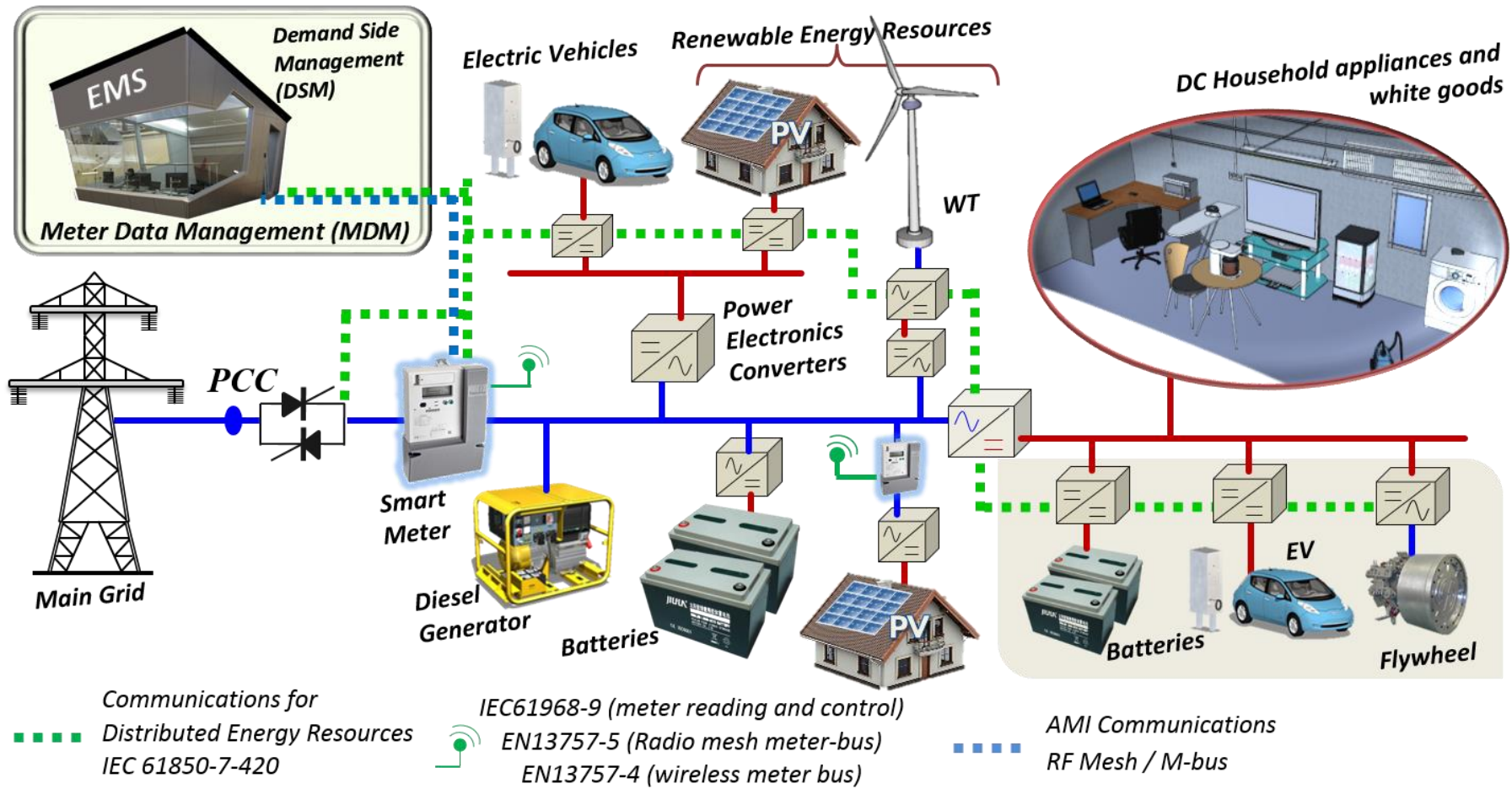


# MICROGRID RESEARCH TEAM



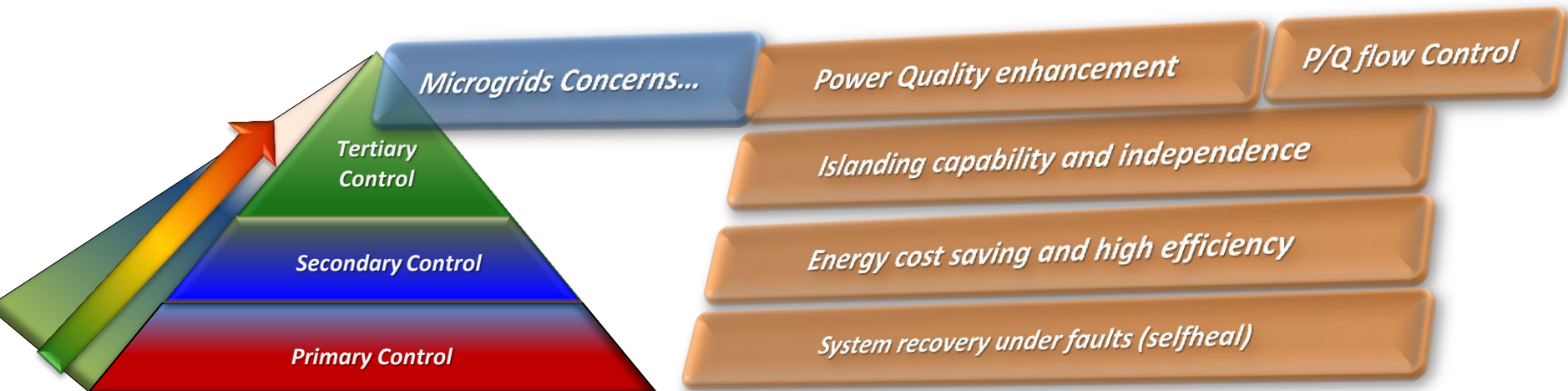
## Concept of Microgrid

## IEEE Std 1547.4

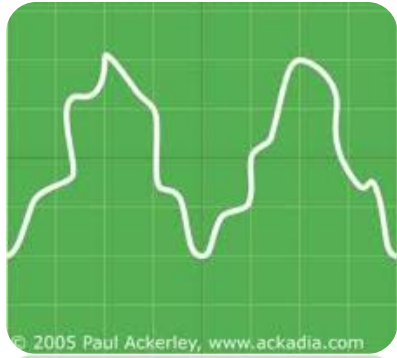




## ***Hierarchical Control for MicroGrids***



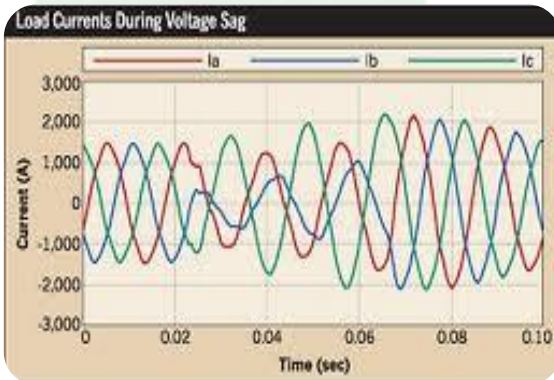
# Issues in MicroGrids: *Power Quality*



*Problem: **Harmonics in Microgrids***

*Possible solutions:*

- One DG unit could give more harmonics than another. (harmonic current sharing)
- Voltage Harmonic Reduction (Control strategies for HC)



*Problem: **Unbalances in Microgrids***

*Possible solutions:*

- By means of sec. control, PCC voltage unbalances can be compensated by control signals to the primary level.
- Voltage Unbalance Compensation (Control strategies)

Test and verification that the proposed solutions follow the European power quality standards **IEC 61727** and **IEC 61000-3-6**.

# Issues in MicroGrids: *Power Quality*

## How to Coordinate harmonic/unbalance compensation?

### The Whac-a-mole effect

#### Primary control

Harmonic virtual impedance

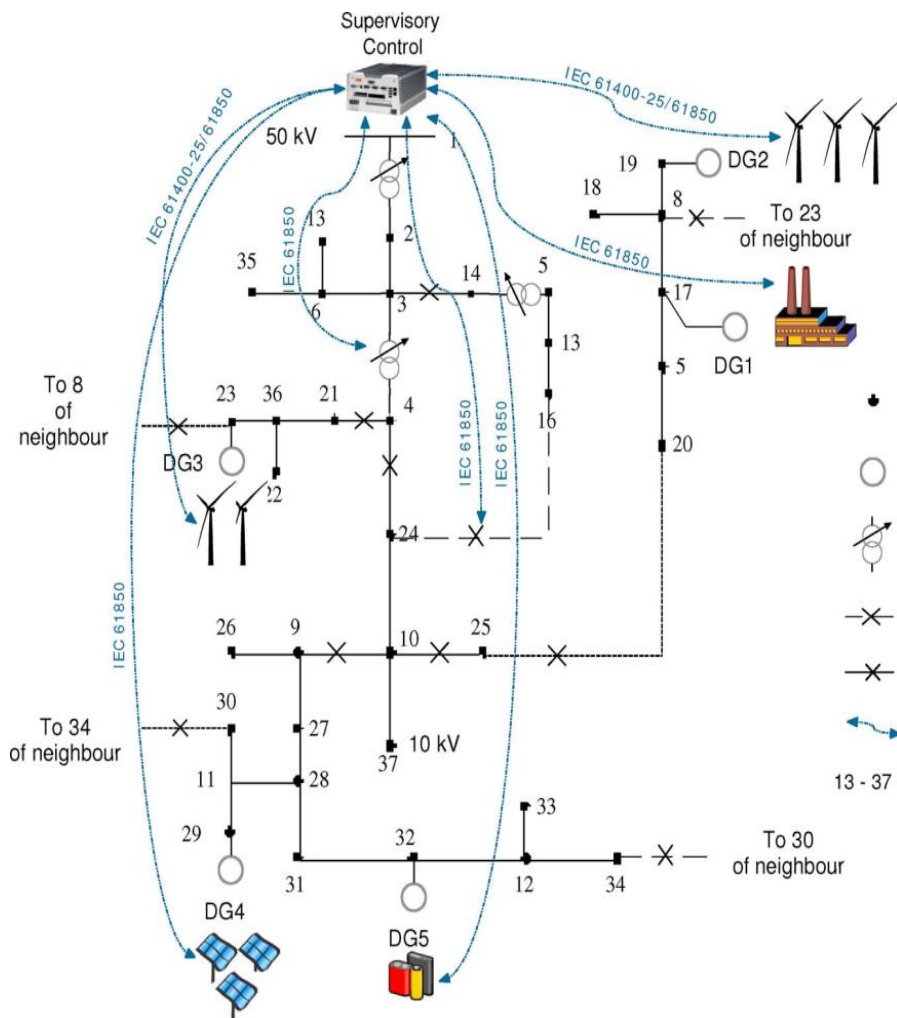
#### Secondary control

Harmonic/unbalance coordination control



## Issues in MicroGrids: Communications

Communication model provided by **IEC 61850** & **IEC 61400-25** to describe the physical devices in the network model.



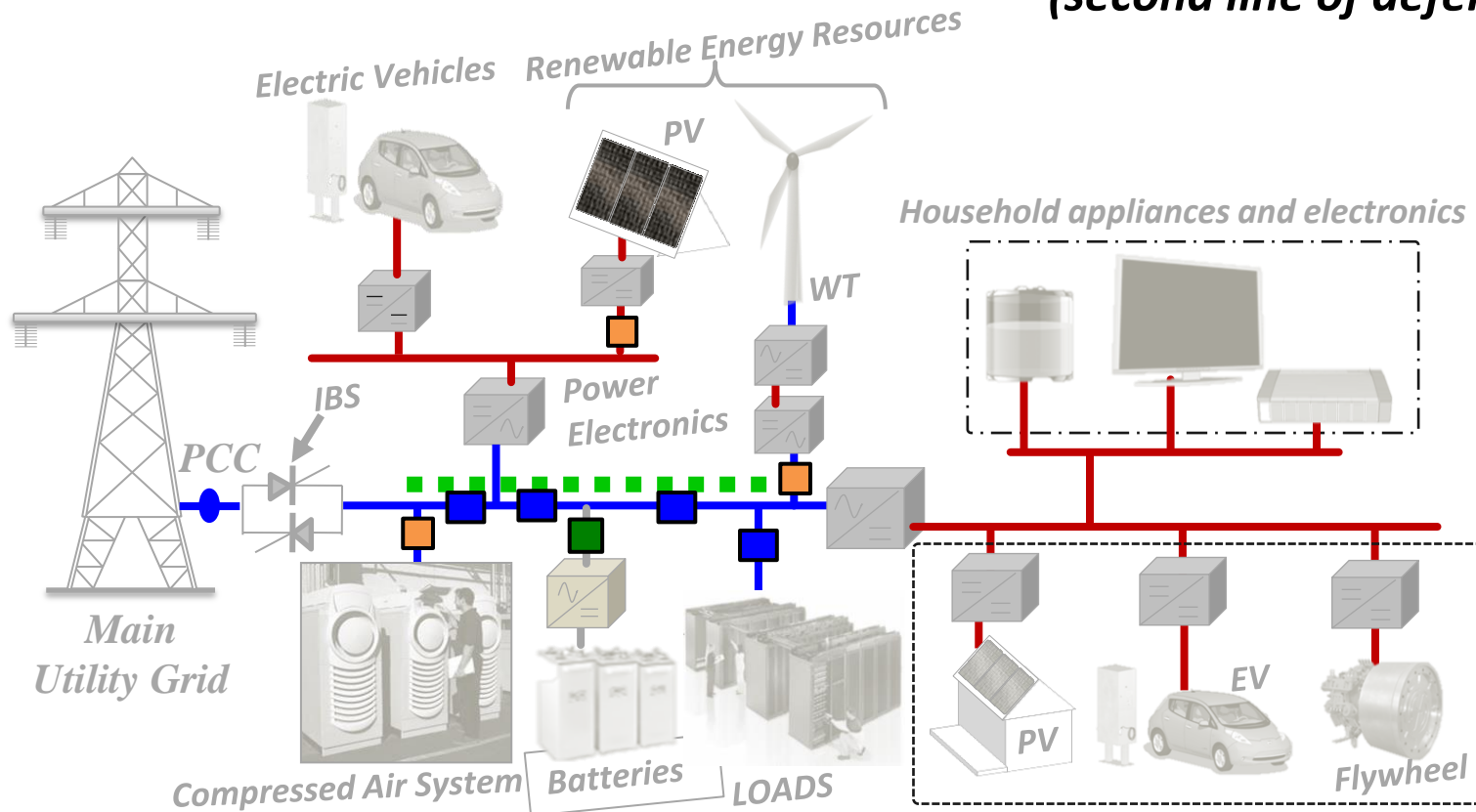
- Study meter-bus technology solutions to integrate smart meters and data concentrators according to EN13757.
- Develop different levels of communications architectures for residential AMI following IEC61968-9 (interface standard for meter reading and control).
- Integrate smart meters and data concentrators in different levels of wireless and meshed network architectures, according to **EN13757-5 (standard for radio mesh meter-bus)** and EN13757-4 (wireless meter-bus).

*Timbus et Al. Management of DER Using Standarized Communications and modern Technologies*



# Issues in MicroGrids: *Protections*

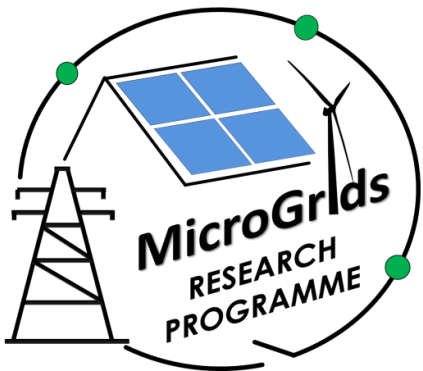
■ ■ ■ ■ ■ **Ultra Fast communication link**  
**(second line of defense)**



■ **Source Protection** ■ **Network Protection** ■ **Bidirectional Protection**



# *Microgrid Research Laboratory*





# Microgrid Research Laboratory

**Every setup is able to emulate a multi-converter low-voltage Microgrid, local and energy management control programmed in dSPACE real-time control platforms.**

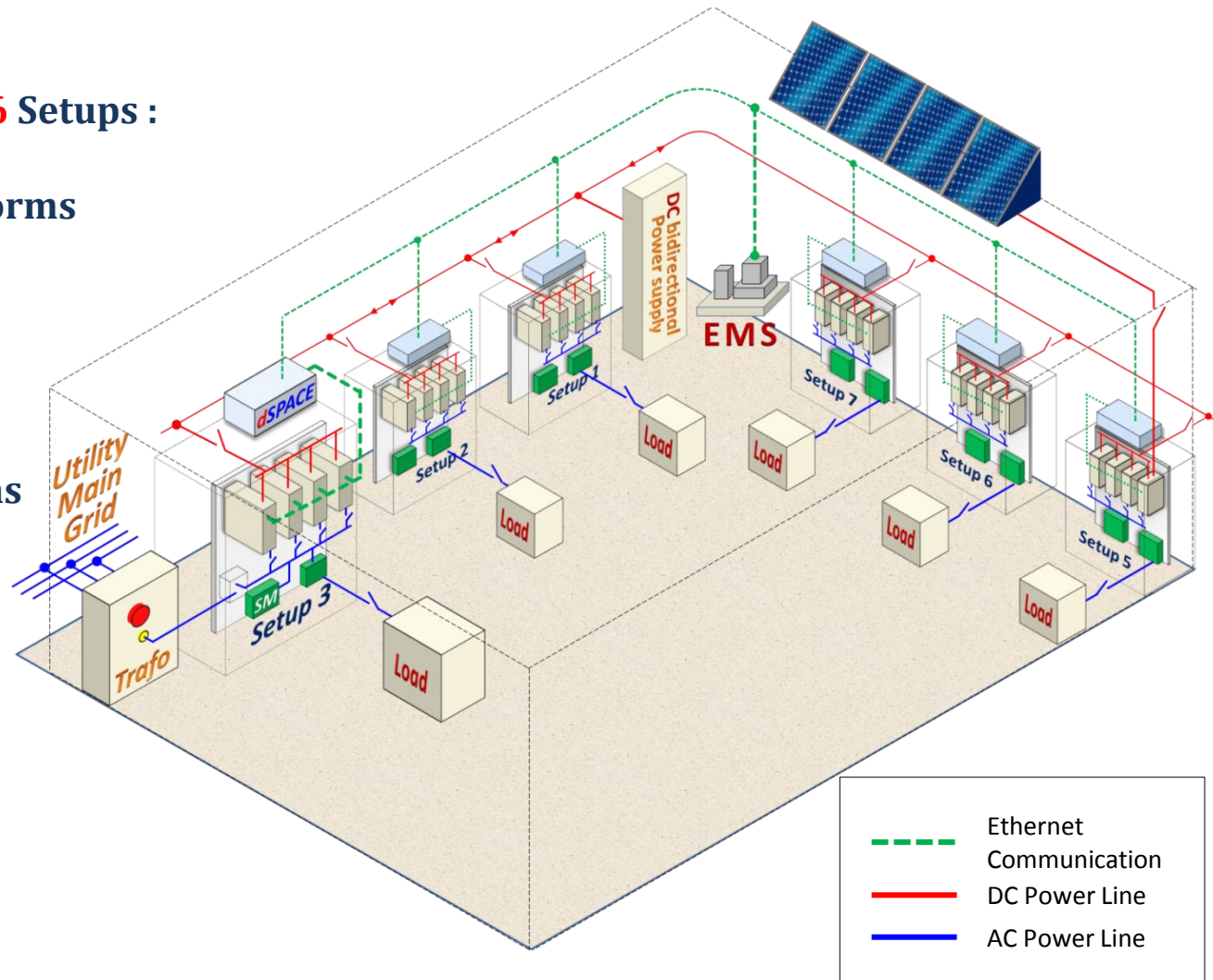




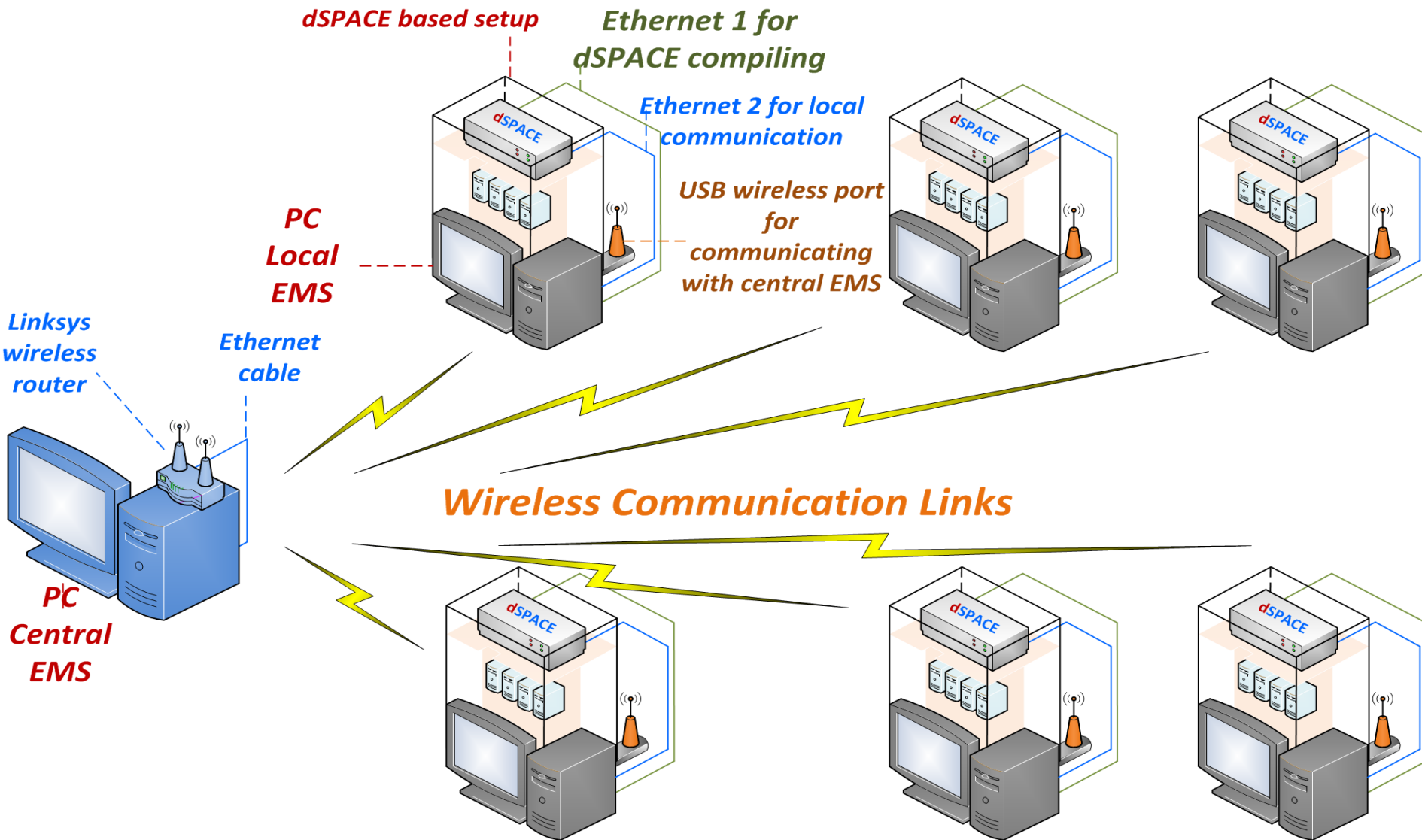
# Microgrid Research Laboratory

The laboratory is based on **6** Setups :

- **24** DC-AC converters
- **6** real-time control platforms **dSPACE**
- L-C-L filters
- Change-over switches
- Smart-meters
- Transformers for Grid-connected applications



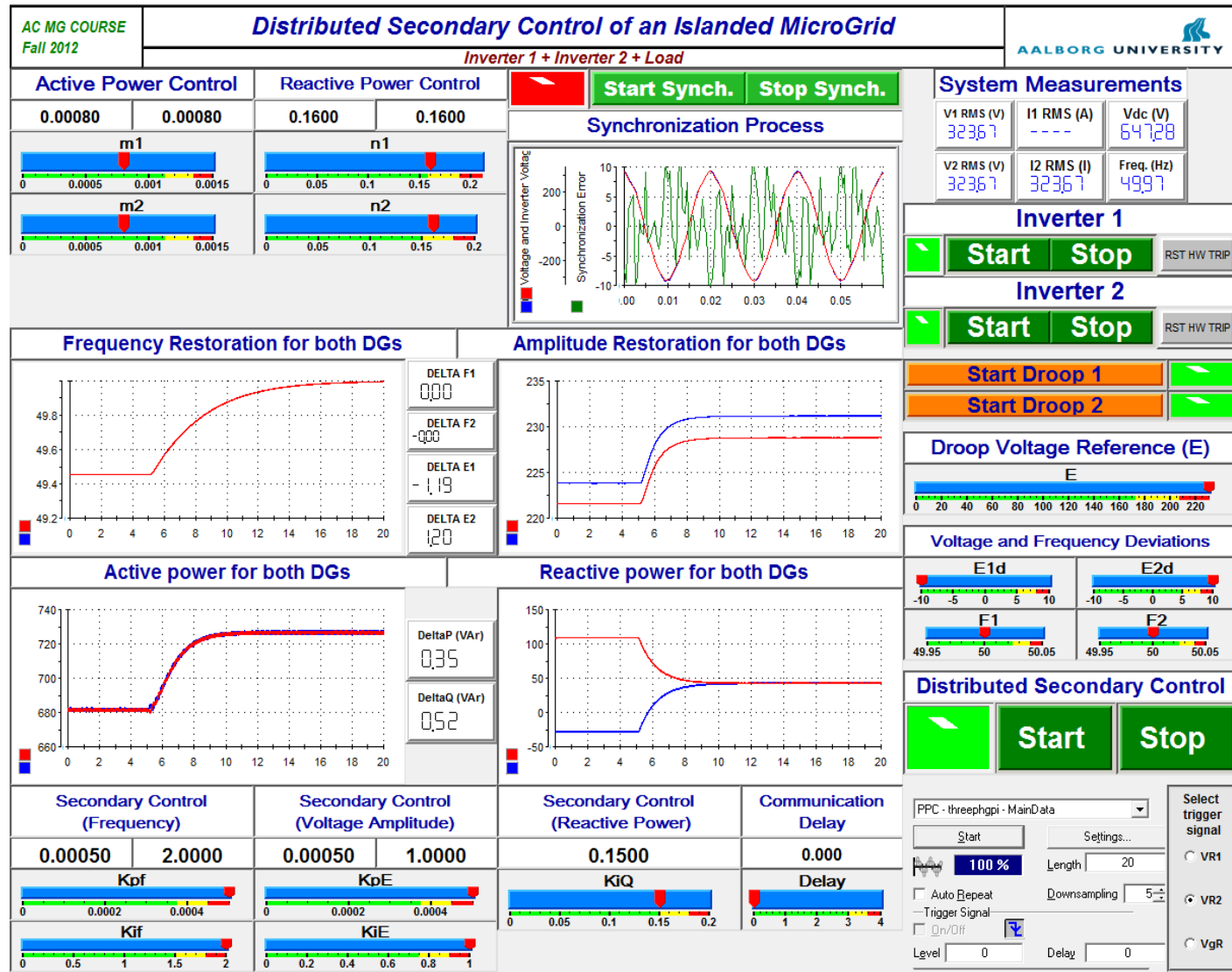
# Microgrid Research Laboratory



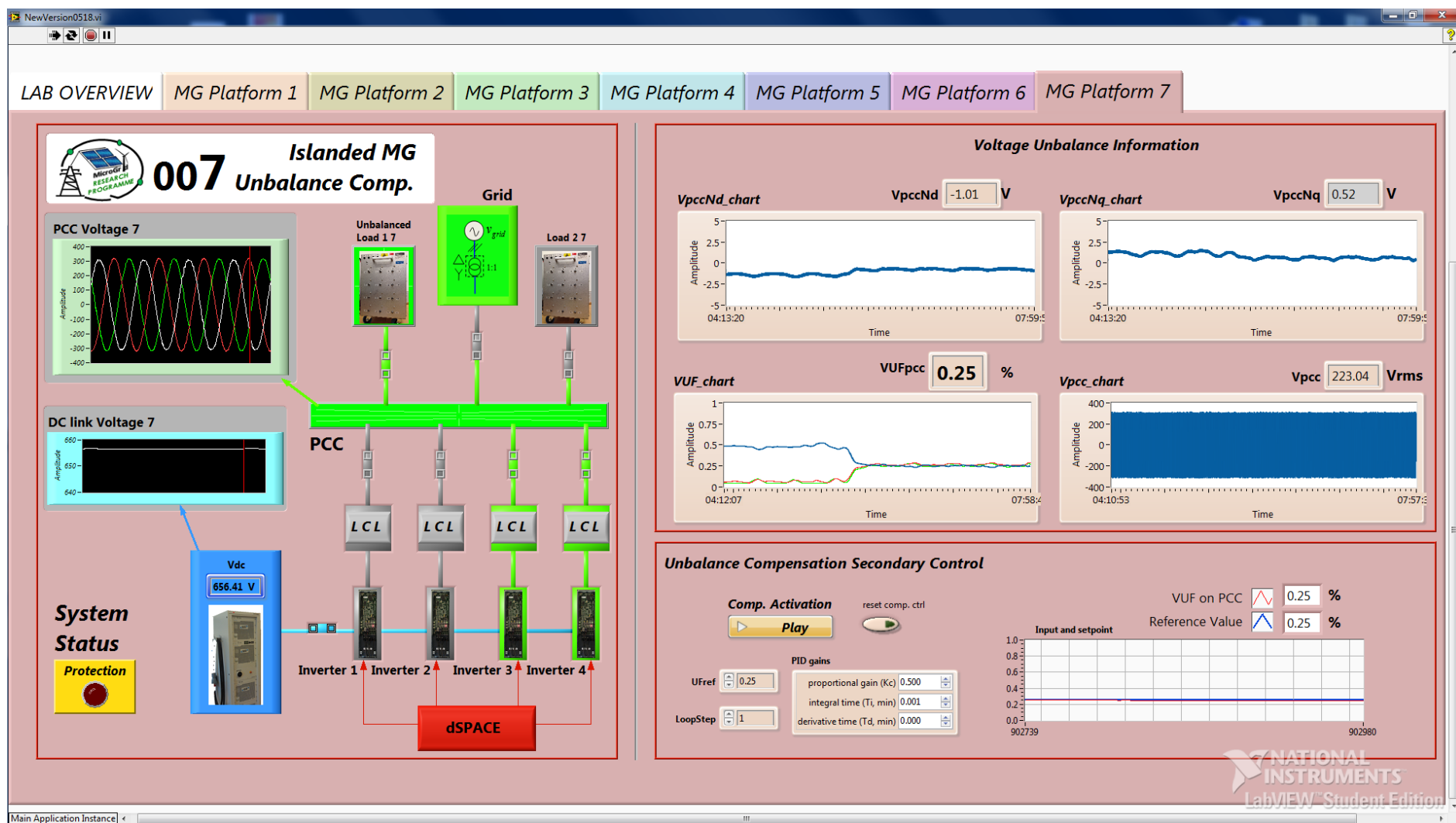
# Experimental test - DSPACE 1006

Real-time control and monitoring platform through *Control-Desk*

Control schemes from Matlab/Simulink library are directly compiled into C code and downloaded to the dSPACE

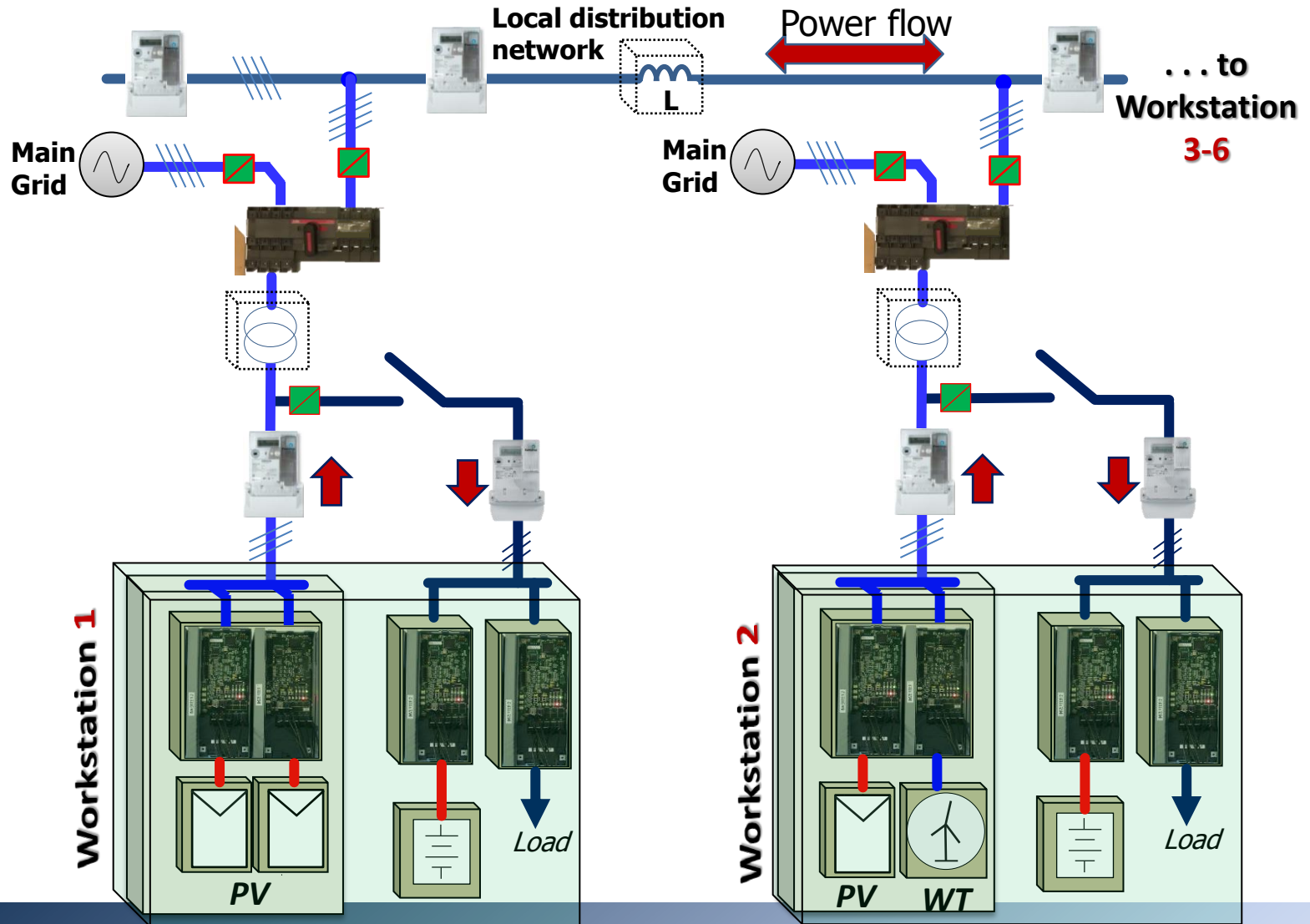


# Microgrid Central Controller – EMS in labview

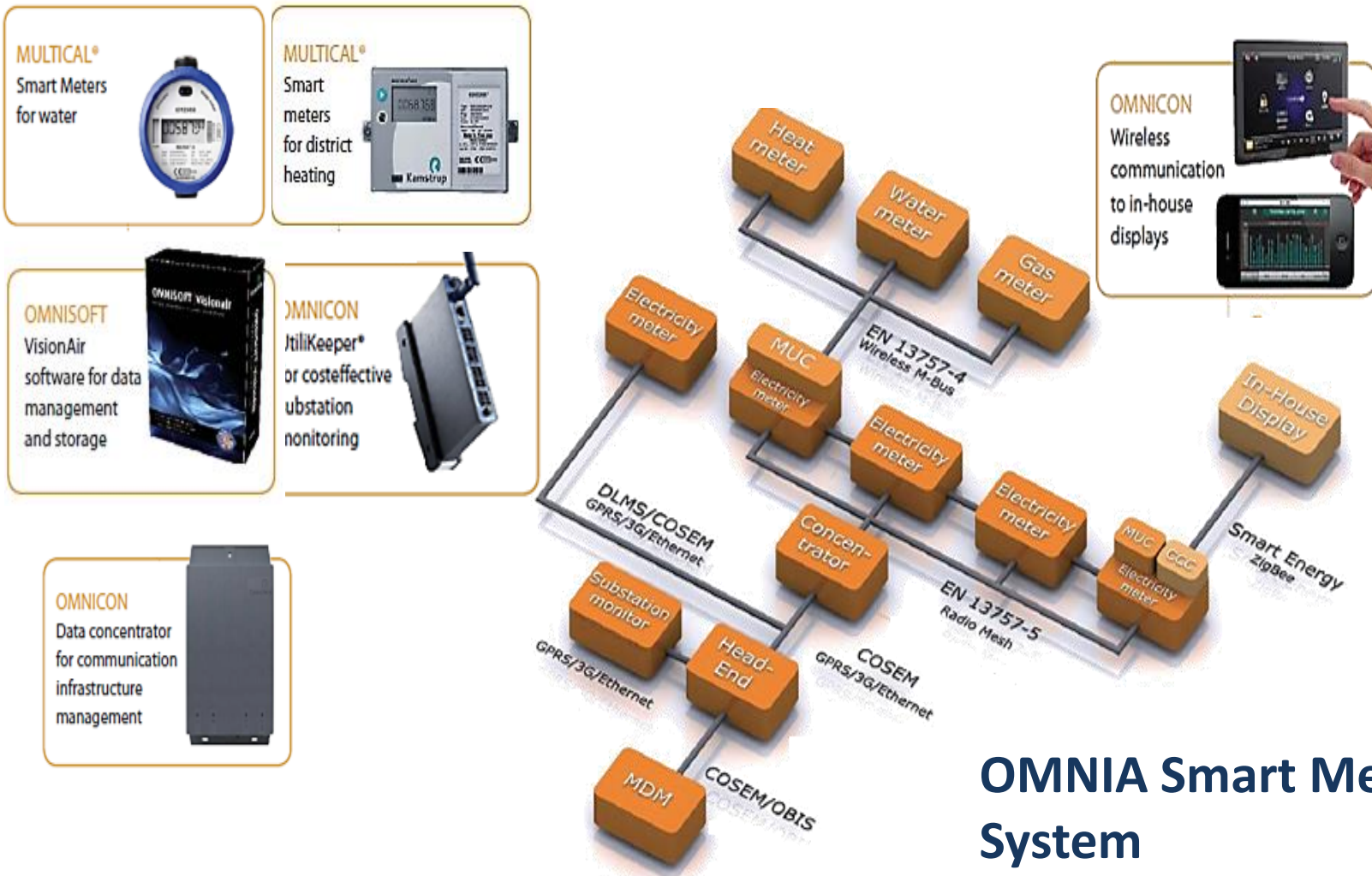




# Power hardware in the loop microgrid system



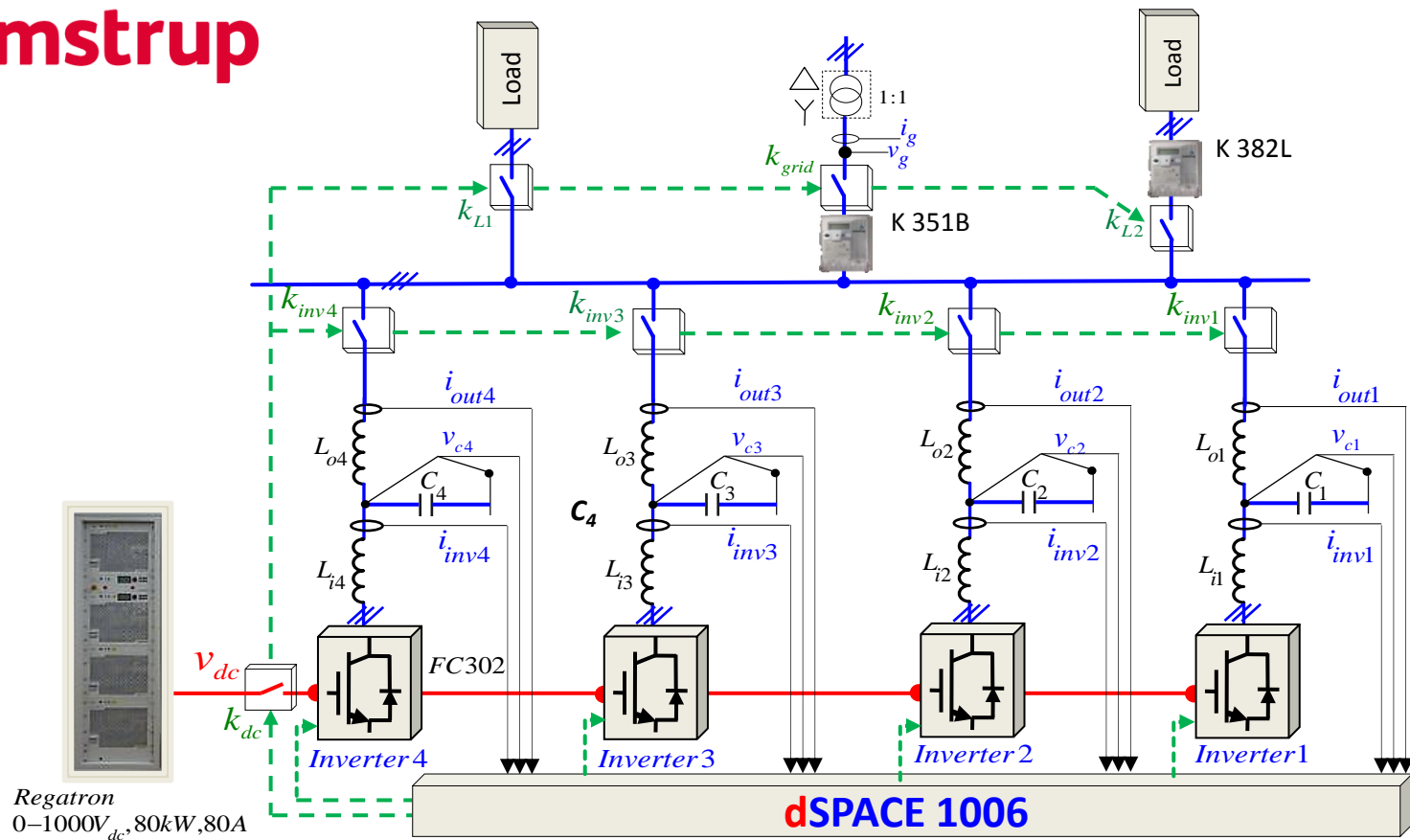
# Smart Metering in Smart Microgrids – A Danish Scenario



# System Overview – Microgrid Research Lab

- **Kamstrup 351B**: Industrial Smart Meter. Measures the total generating power (DG)
- **Kamstrup 382L**: Residential Smart Meter. Measures load consumption (Home/Building)

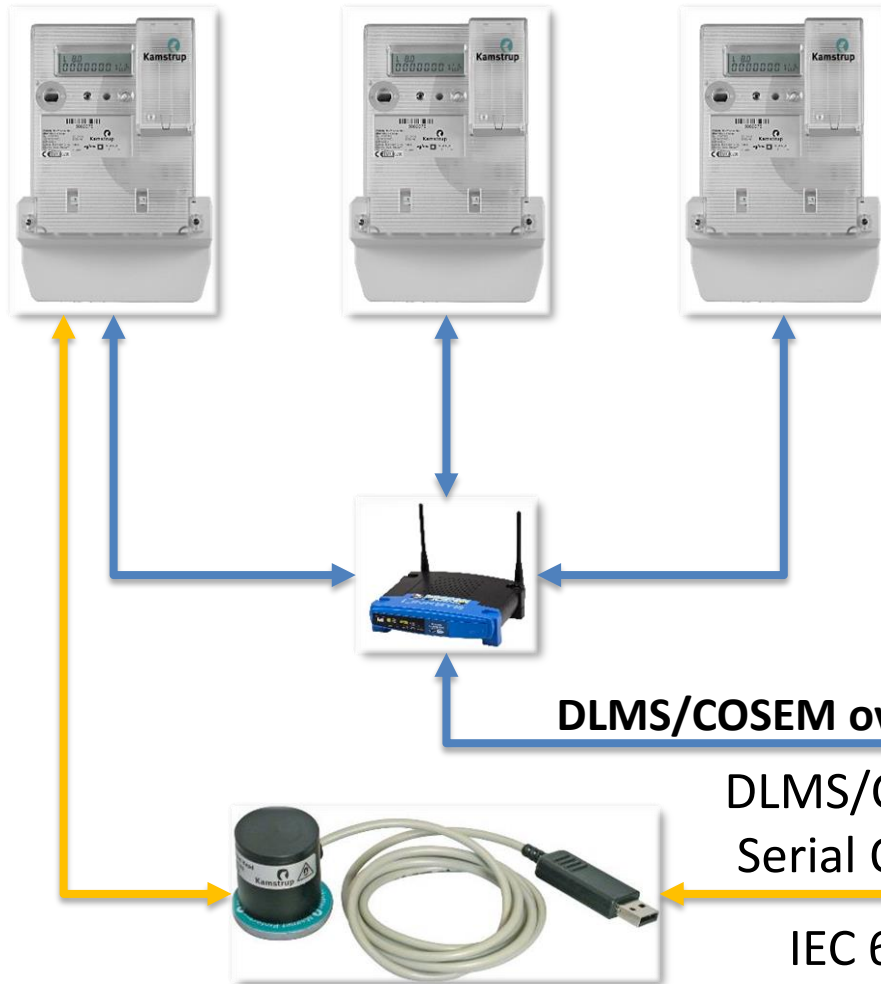
**kamstrup**





# System Overview

## Communication with Smart Meters



## METER TOOL Kamstrup Software

METER TOOL - [Read Logger]

File View Configuration Tools Window About

Analysislog Events

Log Filter: Newest 10 From 01 June 2014 All

Read Log Abort

LogId	RTC (RTC)	Actual power P+ (kW)	Actual power P- (kW)	Actual power Q+ (kvar)	Actual power Q- (kvar)	Average Voltage L1 (V)	Average Voltage L2 (V)	Average Voltage L3 (V)	Average Current I
83	6/1/2014 8:00:00 PM	0.885	0	0	0	215	214	209	1.37
82	5/29/2014 6:00:00 PM	0.881	0	0	0	213	213	208	1.36
81	5/29/2014 5:45:00 PM	0.938	0	0	0	213	213	209	1.36
80	5/26/2014 4:00:00 PM	2.453	0	0.007	0.003	219	219	214	3.21
79	5/26/2014 3:45:00 PM	1.984	0	0.003	0.003	218	218	213	3.2
78	5/26/2014 3:30:00 PM	2.099	0	0.003	0.003	219	218	213	3.21
77	5/26/2014 3:15:00 PM	2.1	0	0.003	0.003	219	218	213	3.21
76	5/26/2014 3:00:00 PM	2.089	0	0.007	0.003	219	218	213	3.21
75	5/26/2014 2:45:00 PM	2.096	0	0.003	0.003	219	218	213	3.21
74	5/26/2014 2:30:00 PM	2.1	0	0.007	0.003	219	219	213	3.23

Meter Number: 17799794

Ready

COM1 1200 Baud Communicating using optocoupler.

Report Clear Save

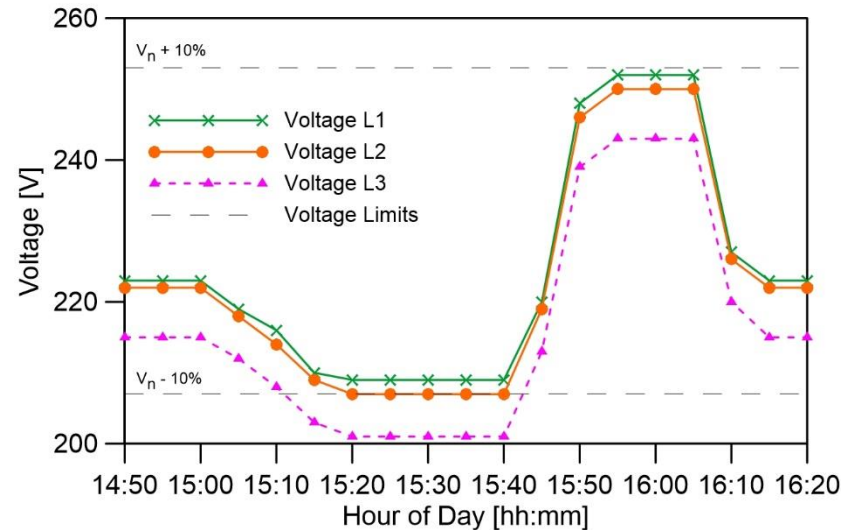
**DLMS/COSEM over TCP/IP**

**DLMS/COSEM over  
Serial Optical Port**

**IEC 62056-21  
over Optical Port**

# Example: Voltage Quality Events Detection

- Three-phase voltages
- 5 minutes resolution
- $\pm 10\%$  Voltage tolerance



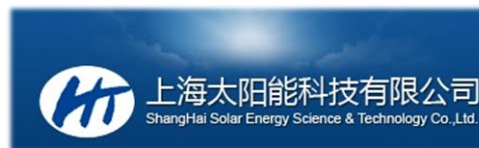
- 2 Events detected:
  - Under voltage at 15:12:14
  - Voltage restoration at 15:41:51

RTC (RTC)	Hour counter (h)	Voltage extremity (V)	Voltage event
5/5/2015 1:28:42 PM	66	0	System L1,L2,L3: Power enabled - above cutoff threshold
5/5/2015 3:12:14 PM	68	0	System L3: Voltage below limits
5/5/2015 3:41:51 PM	68	91	System L3: Voltage within limits from minimum
5/5/2015 4:19:25 PM	69	0	System L1,L2,L3: Power cut off

# *EUDP Sino-Danish project*

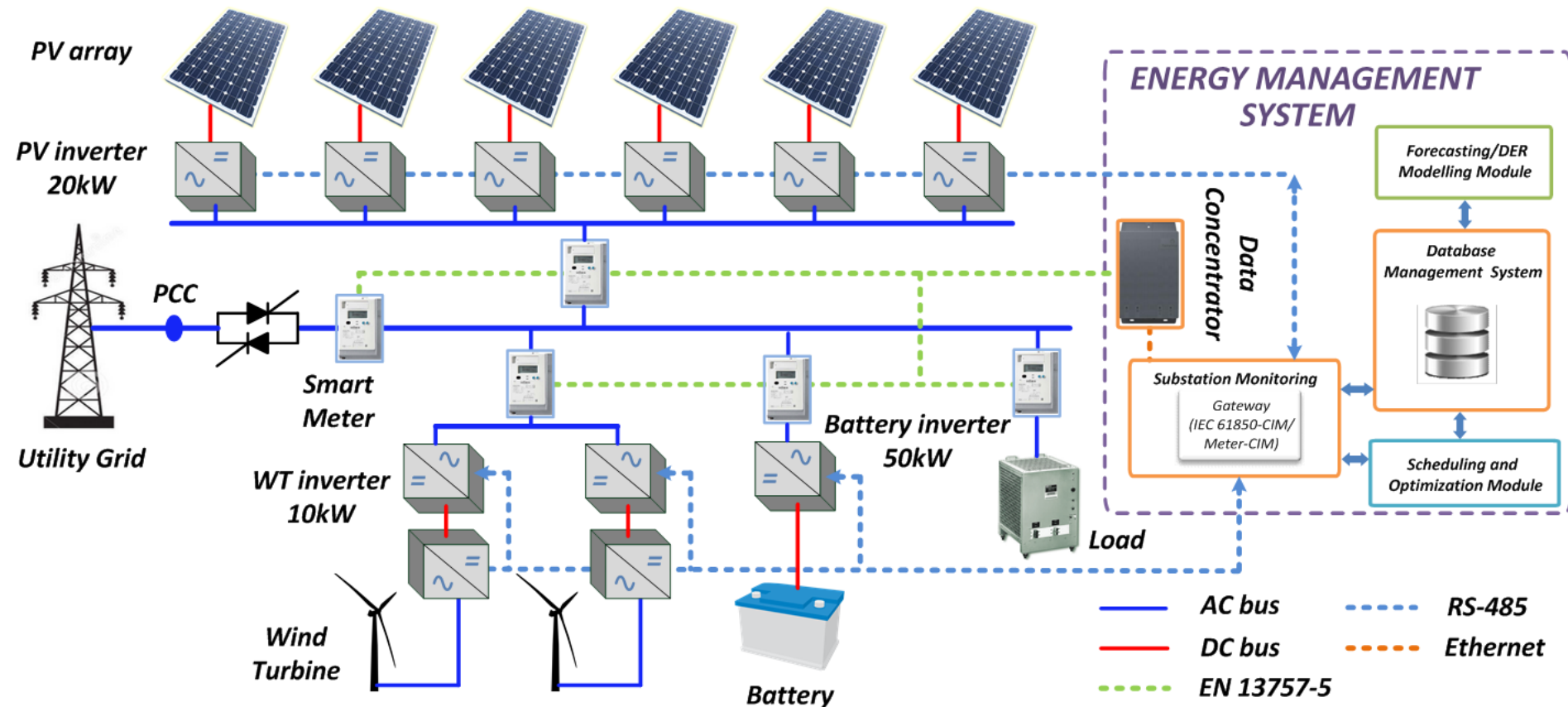


## *Microgrid Technology Research and Demonstration 2014 - 2017*



*Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)*

# 200kW Microgrid based on wind/PV/storage hybrid system







## *200kW Microgrid based on wind/PV/storage hybrid system*



### *PV power generation subsystem*

PV array installed on the roof of **Shanghai ShenZhou New Energy B** plant, installed capacity of **130 kVA**, east-west array configuration, adopt the fixed angle best installation.





## *200kW Microgrid based on wind/PV/storage hybrid system*



### ***Wind power generation subsystem***

***Total wind power installed capacity: 20kVA. (2 x 10 kW Wind Turbines)***

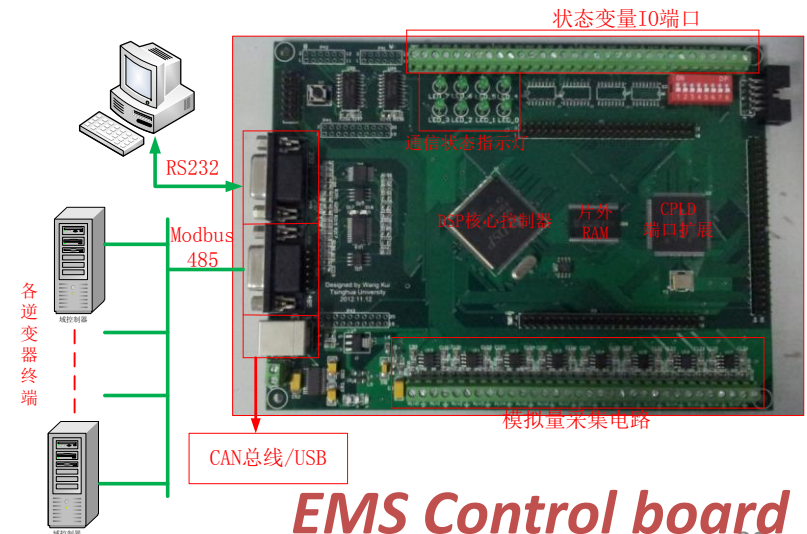
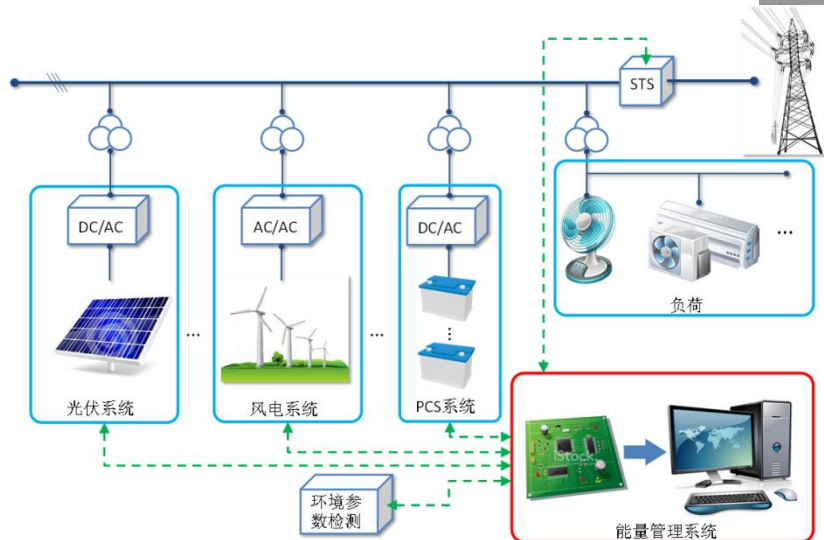
# 200kW Microgrid based on wind/PV/storage hybrid system

## Energy Storage System

50kVA Bi-Directional  
Converter +  
Lead-Acid battery



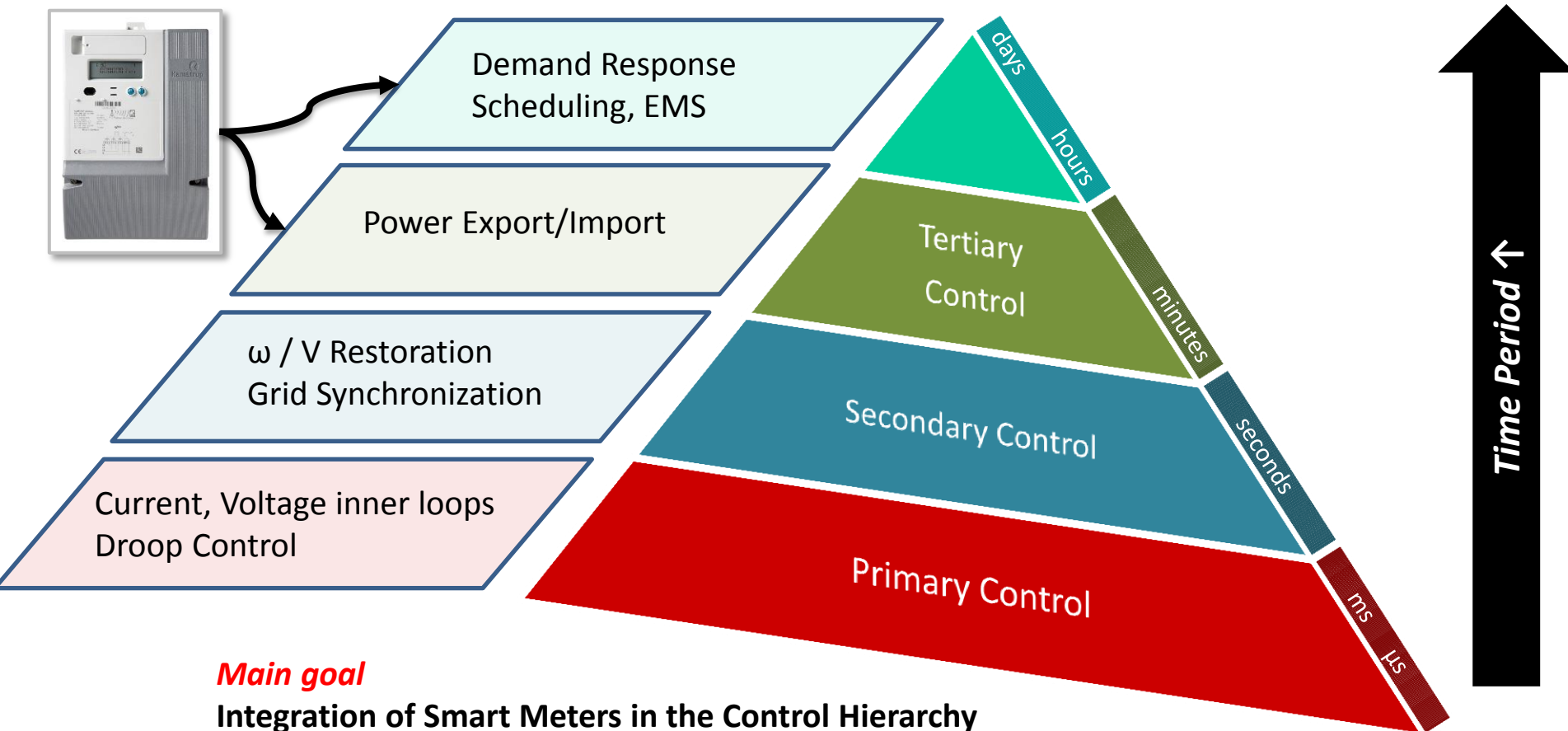
## Energy Management System



**EMS Control board**

32

# Hierarchical Control Strategies





# Intelligent DC Microgrid Living Lab

## Demonstration of DC-home with Real DC appliances.

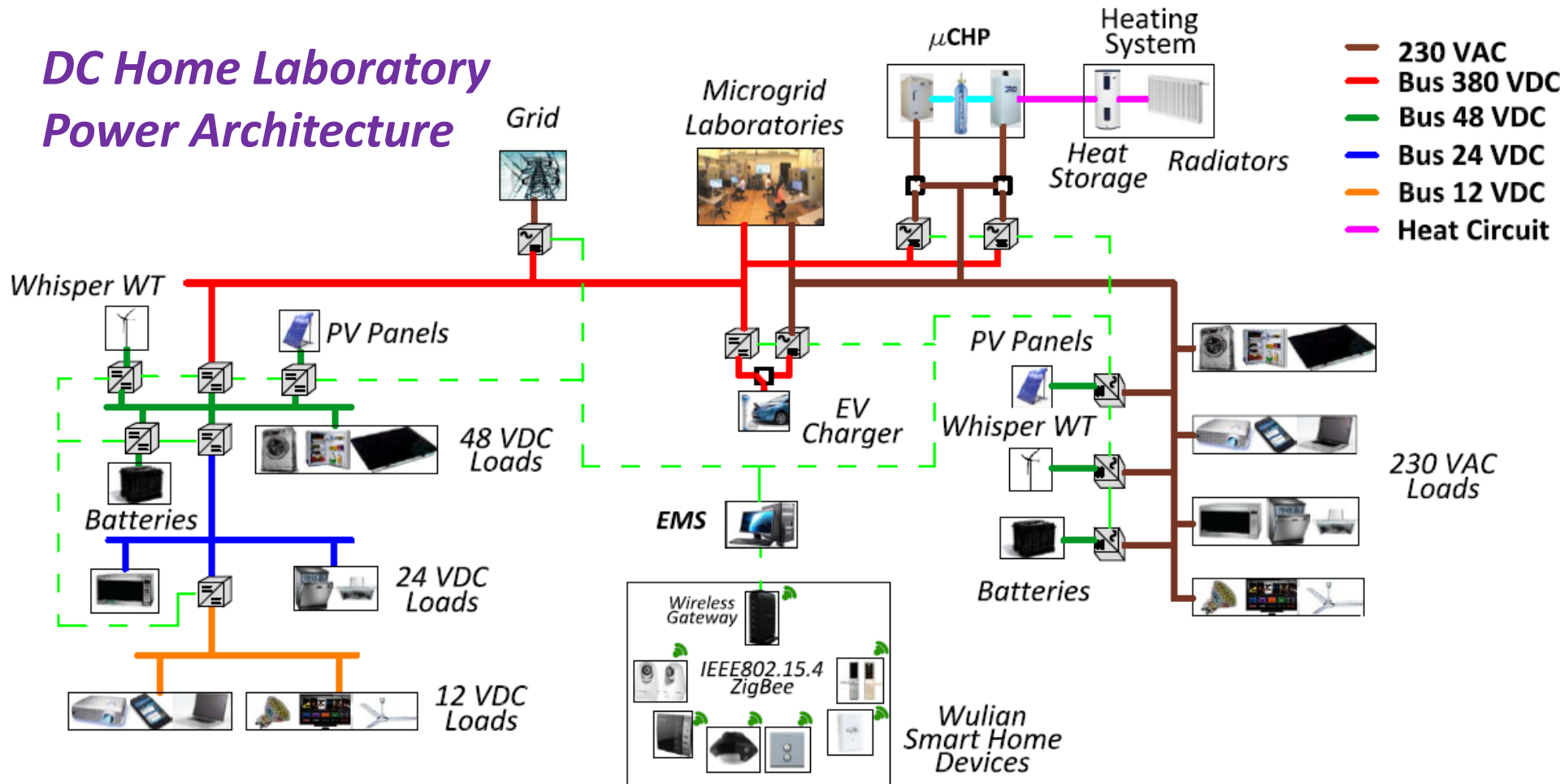
### DC SIDE

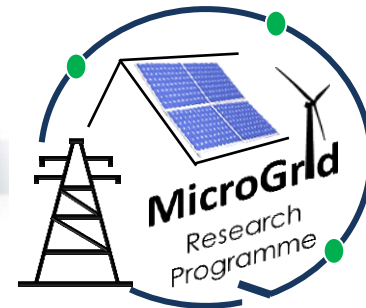
1. 48 VDC Washing Machine
2. 24 VDC Microwave
3. 24 VDC Dish washer
4. 48 VDC Stove + Oven
5. 24 VDC Smoke Extractor
6. 48 VDC Fridge
7. 48 VDC Air Conditioner
8. 12 VDC Led Lights
9. 12 VDC Ceiling Fan
10. 12 VDC Projector
11. 12 VDC Mobile Charger
12. 12 VDC Laptop
13. Router Wifi
14. DVD Player
15. TV
16. Standing Led Light
17. 230 AC Power Plugs
18. 48 VDC PV Panels
19. 380 VDC EV Charger
20. 48 VDC Li-ion Batteries
21. Electric Vehicle



# Intelligent DC Microgrid Living Lab

## DC Home Laboratory Power Architecture





## ***DFF project 2014-2016***

# ***Future Residential LVDC Power Distribution Architectures***

***International ranked research institutions***

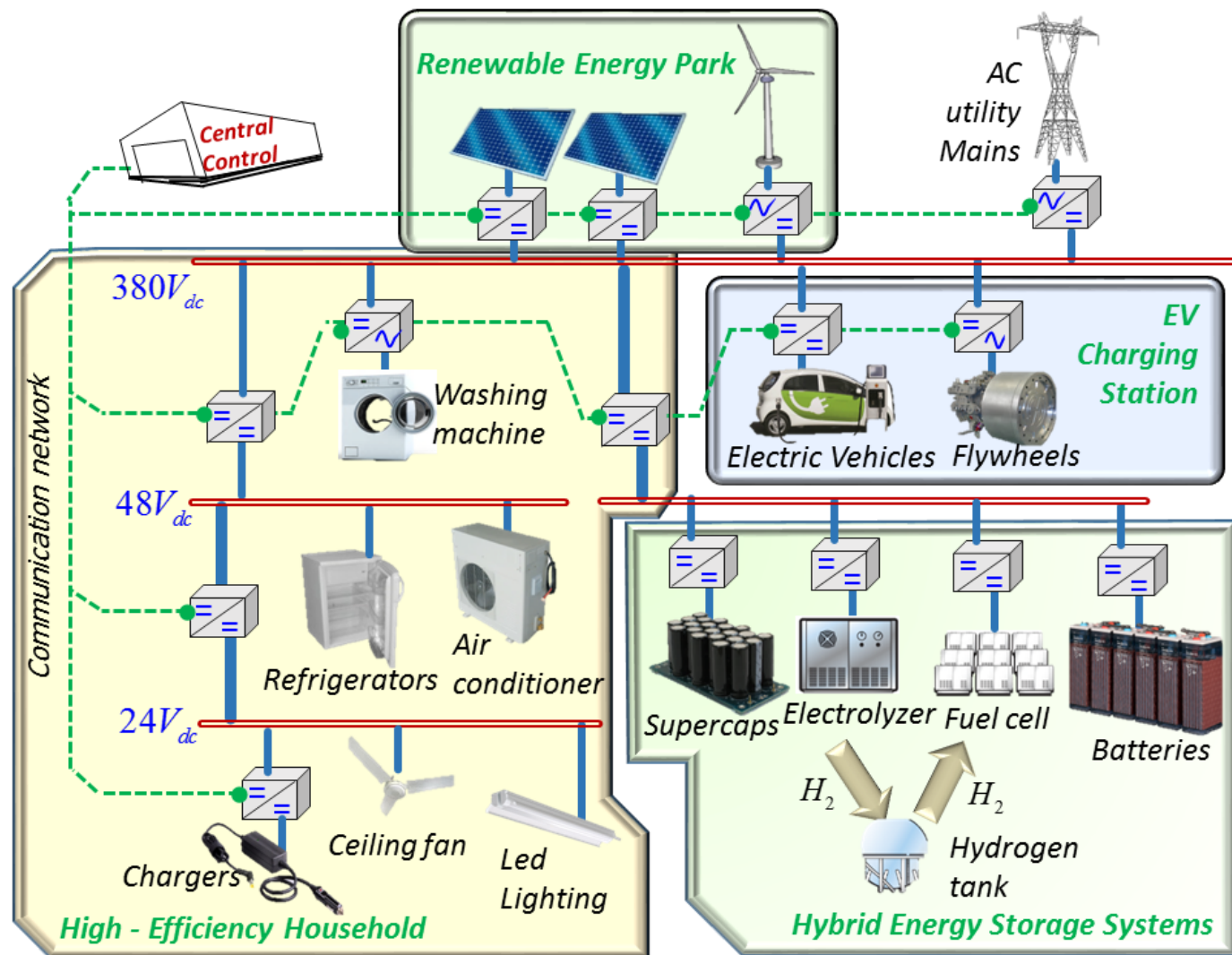


***And the Danish Companies***





# Future Residential LVDC Power Distribution Architectures



# Future Residential LVDC Power Distribution Architectures



***Lighting & air fan***



***TV set***



***Refrigerator***



***Washing machine***



***Electric oven***



**All of the electric appliances  
work by 380 VDC!**

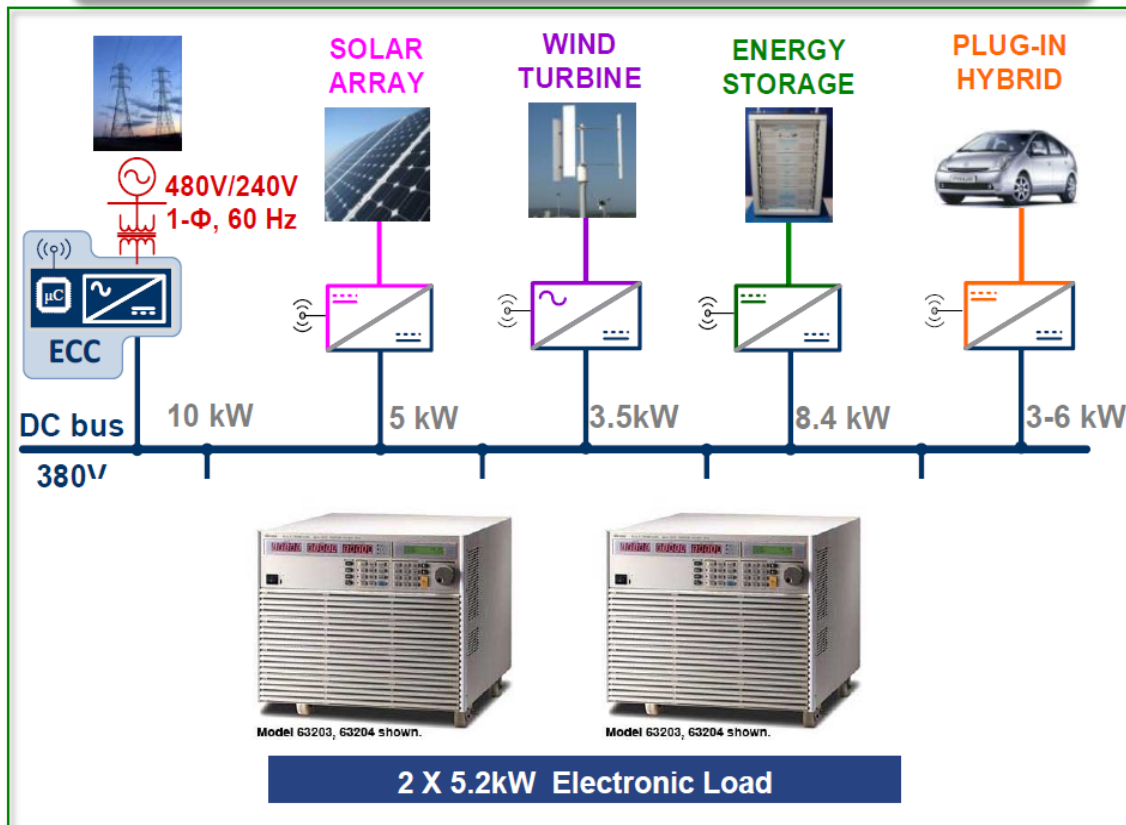
***380 VDC socket-outlets  
provided by NTT-F***

# CPES: *Hybrid AC-DC NanoGrid System*



## Minimized System for Validation

### Minimized REN system (ECC, PV, Bat, Load)



#### ■ Generation

- Solar, Wind;
- FC, Generator;
- ...

#### ■ Energy storage

- Batteries;
- CA, Flywheel;
- ...

4.

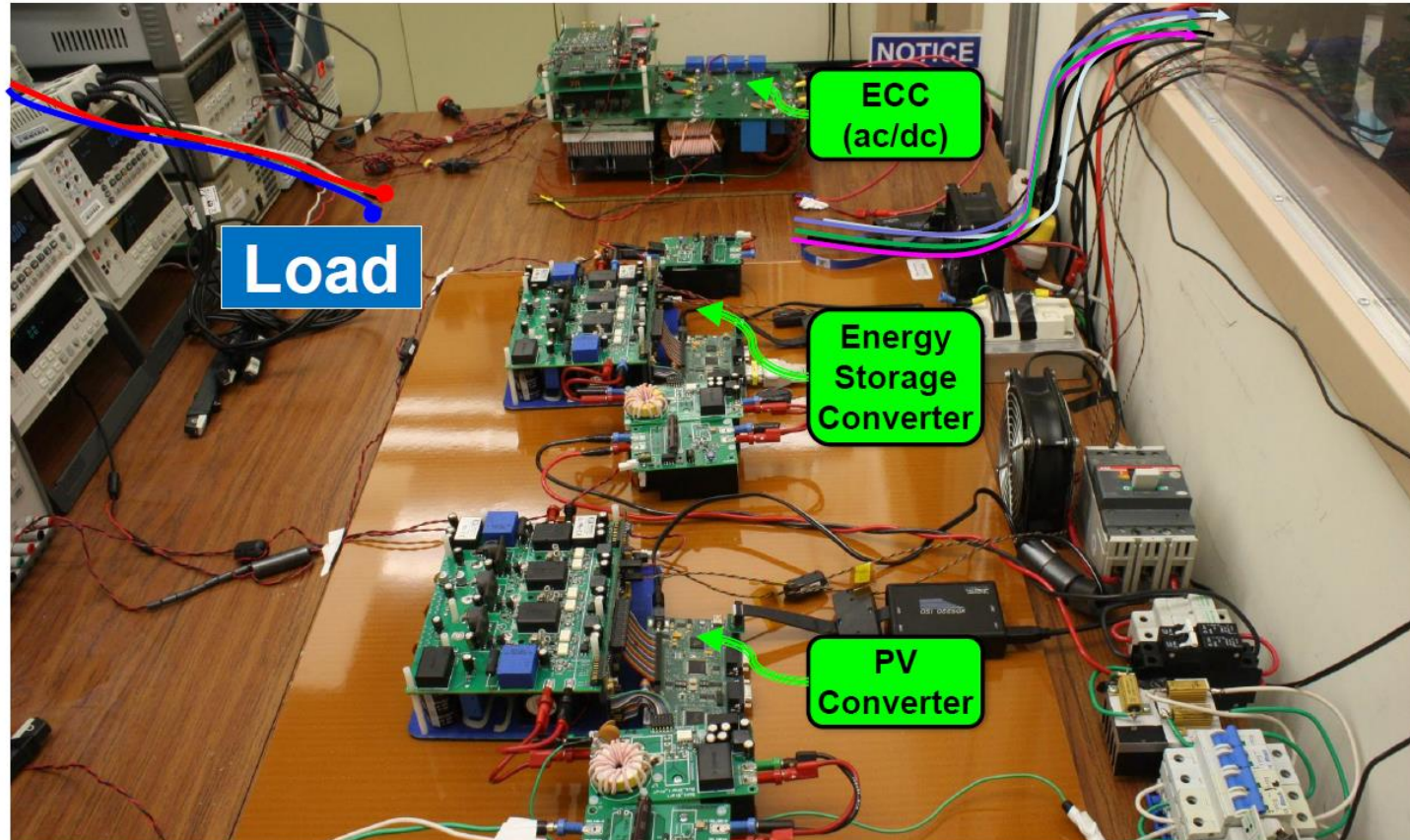
Load  
demand



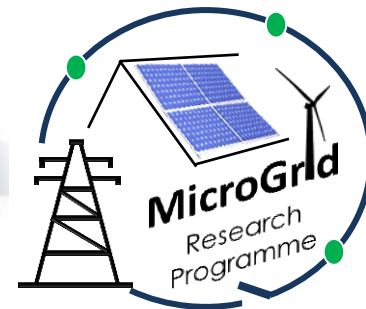
# CPES: Hybrid AC-DC NanoGrid System



## Testbed for Future Home



Load demand and PV source profile could be remotely programmed



## ***ERANET project 2014-2016***

### ***Flexible electric vehicle charging infrastructure Flex –ChEV***



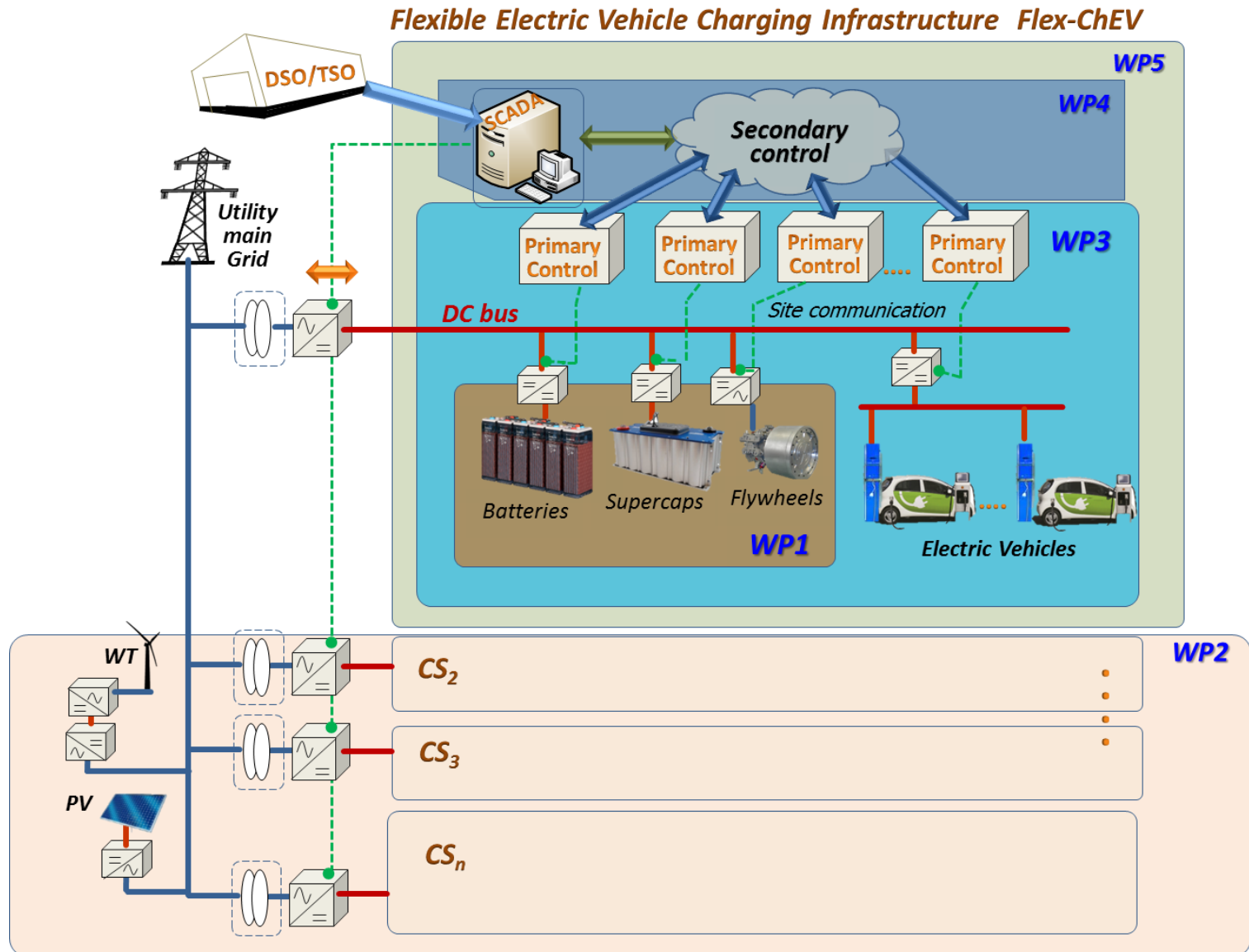
**AALBORG UNIVERSITY**  
DENMARK



**HØGSKOLEN  
I NARVIK**



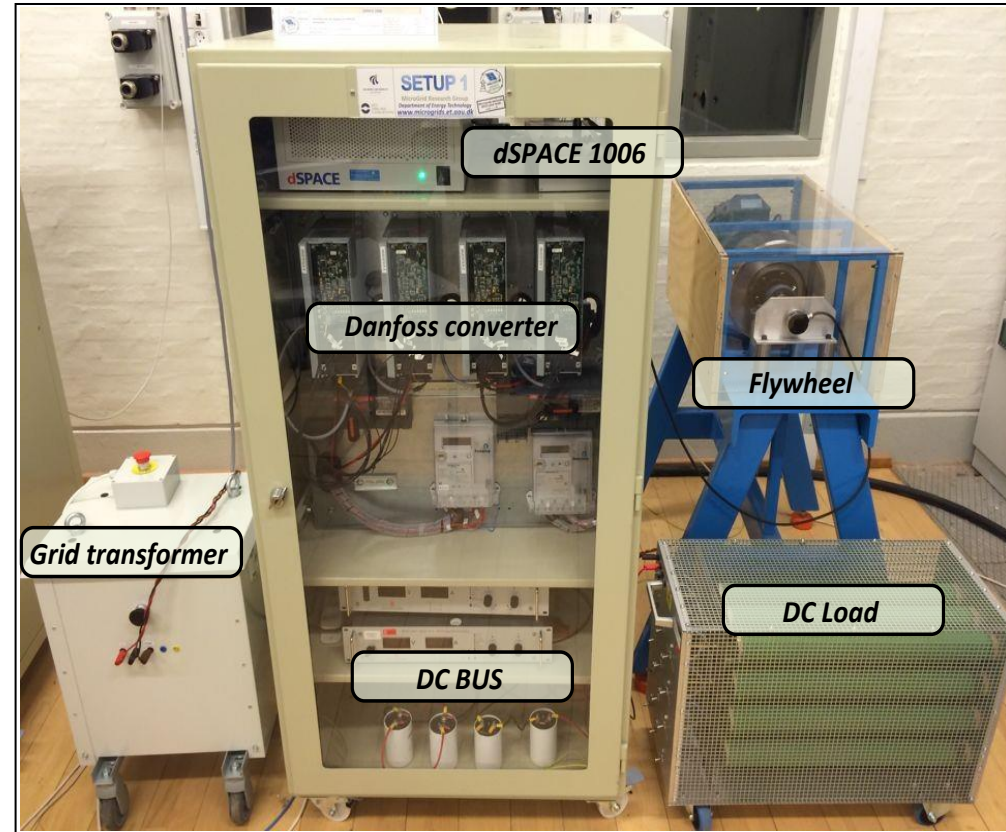
# Flexible electric vehicle charging infrastructure Flex-ChEV





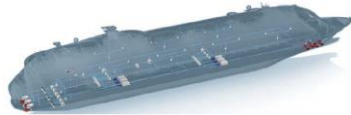
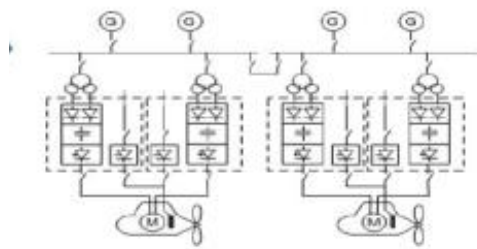
# Flexible electric vehicle charging infrastructure Flex –ChEV

- Control design of IM based flywheel for grid ancillary services
- 2.2 kW experimental test-bed has been built
- Fully modular control strategy based on distributed bus signalling -> scalable to units of different size

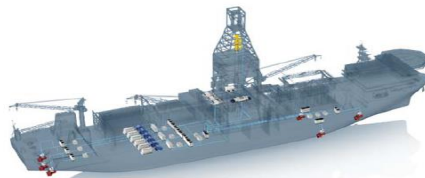
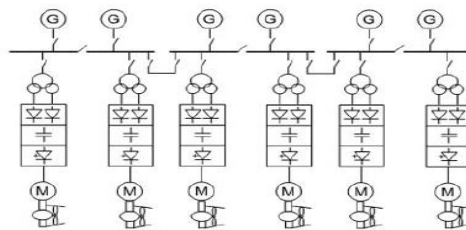


# State-of-the-art of SPS

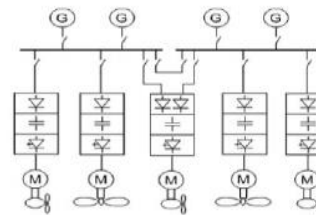
- The electric propulsion solutions applied for some of the main vessel types.
- Based on the difference requirement of the ship mission.



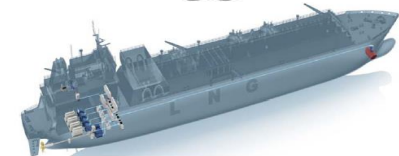
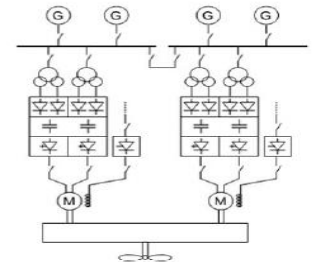
Cruise vessel with power and propulsion overview.



Drillship with power and propulsion overview.



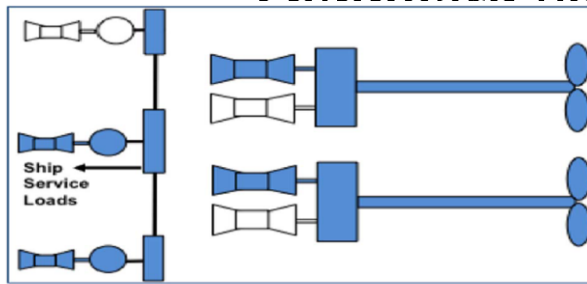
Offshore support/construction vessels with power and propulsion overview.



LNG Carrier with power & propulsion overview.

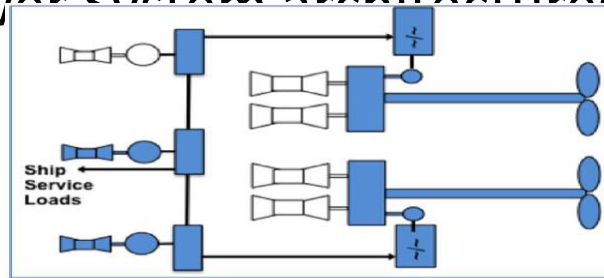
# State-of-the-art of SPS

## Shipboard Power System architectures



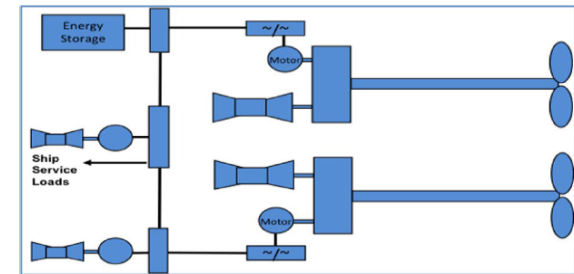
**Segregate electric plant architecture.**

The propulsion and power generation separated.



**Hybrid electric propulsion system architecture.**

Propulsion is provided at low speed by electric motor. At higher speed provided by the prime movers propulsion power.

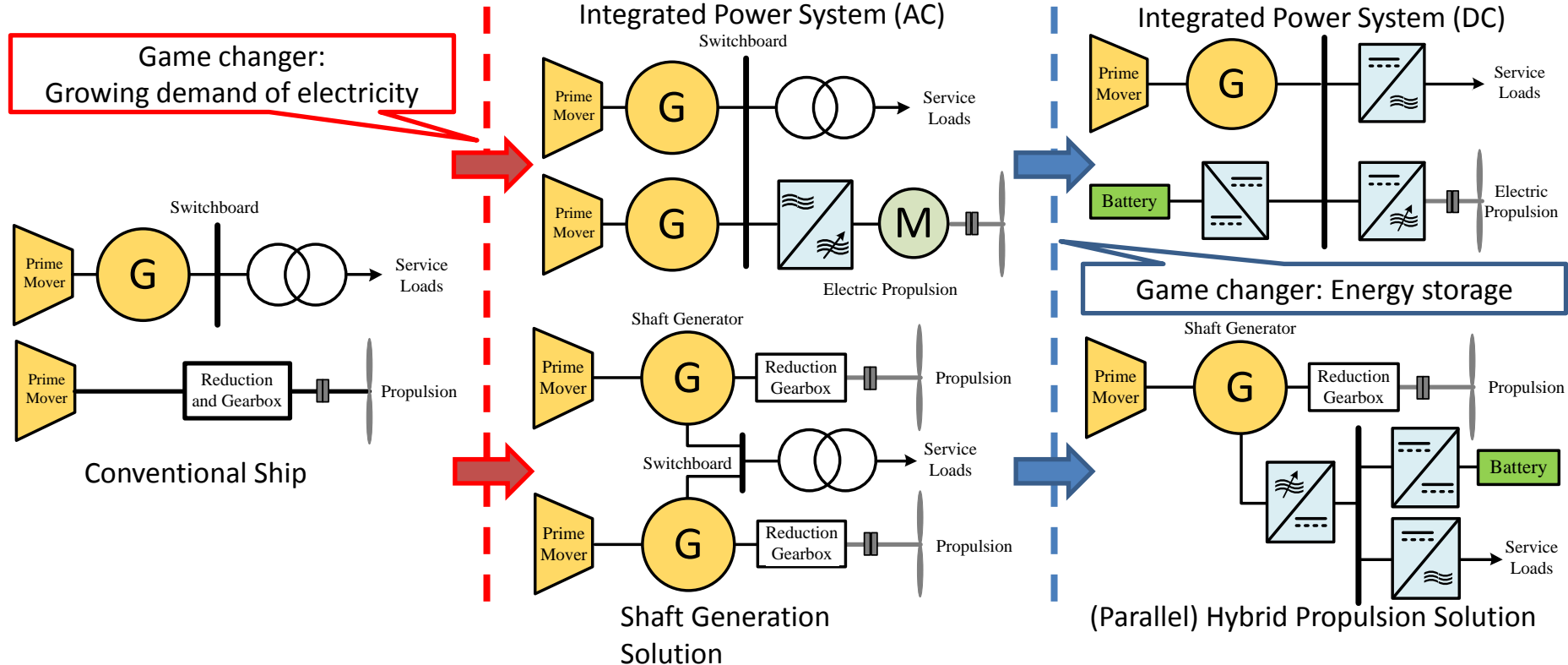


**Hybrid electric propulsion system with energy storage architecture.**

The energy storage allows for more optimal operation of the prime movers for reduced emissions and fuel consumption

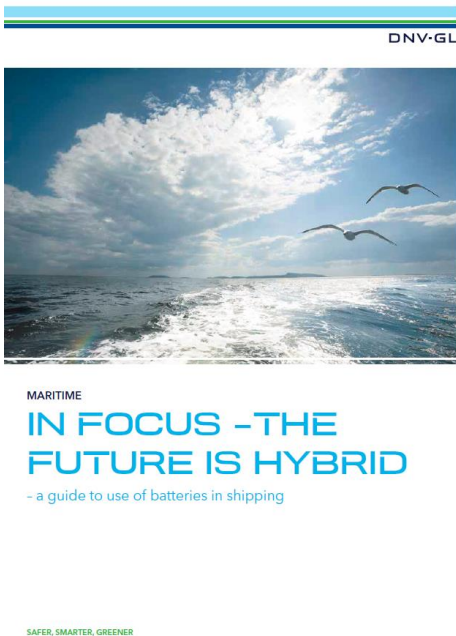


# State-of-the-art of SPS



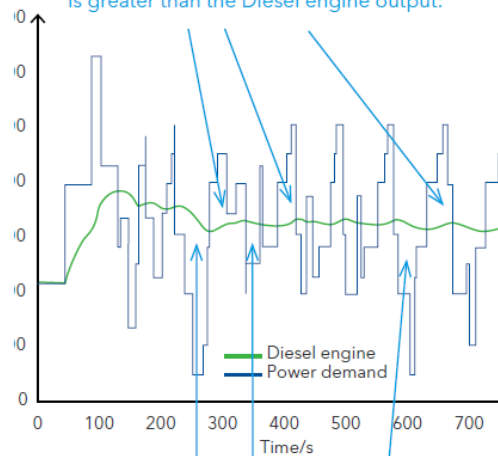
# State-of-the-art of SPS

Listen to the industry and look at the trend (DNV-GL: IN FOCUS- The future is hybrid) :



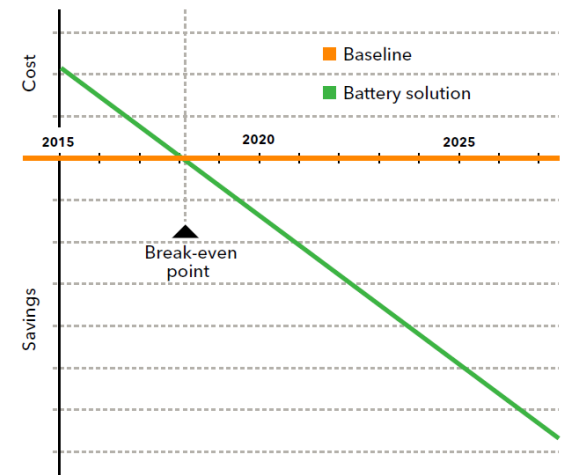
## HOW TO OBTAIN OPTIMAL LOAD, REDUCED TRANSIENTS AND REGENERATIVE BRAKING

Battery discharges when power demand is greater than the Diesel engine output:



Battery charges when power demand is less than the Diesel engine output:

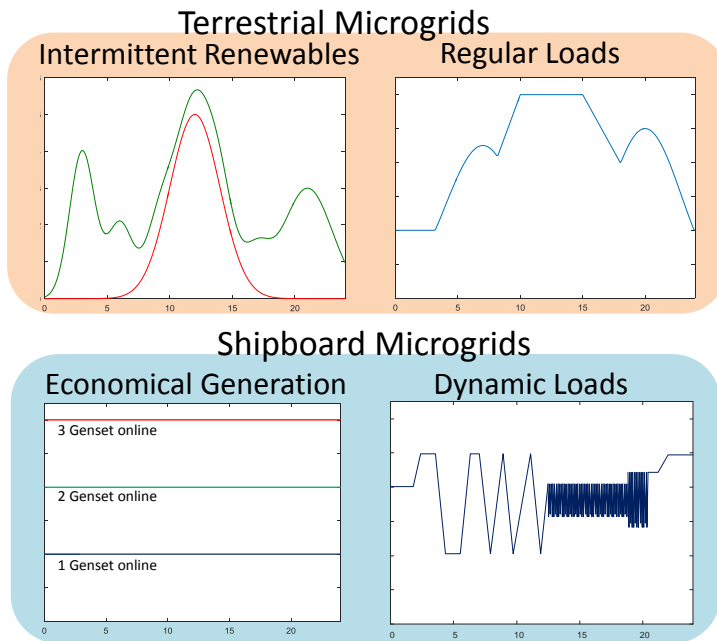
## Cumulative total cost compared to baseline



Investment costs and operational costs in a life cycle perspective. The analysis illustrates payback time and the value of the investment over the lifetime of the ship for relevant options.

# State-of-the-art of SPS

## Terrestrial Microgrids V.S. Shipboard Microgrids:



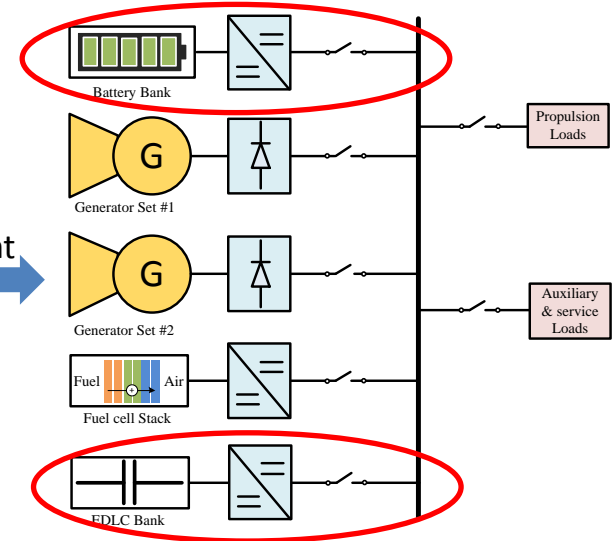
Intermittency  
Compensation

Mismatch in  
Generation &  
Consumption

Instant Power  
Support

Key Point

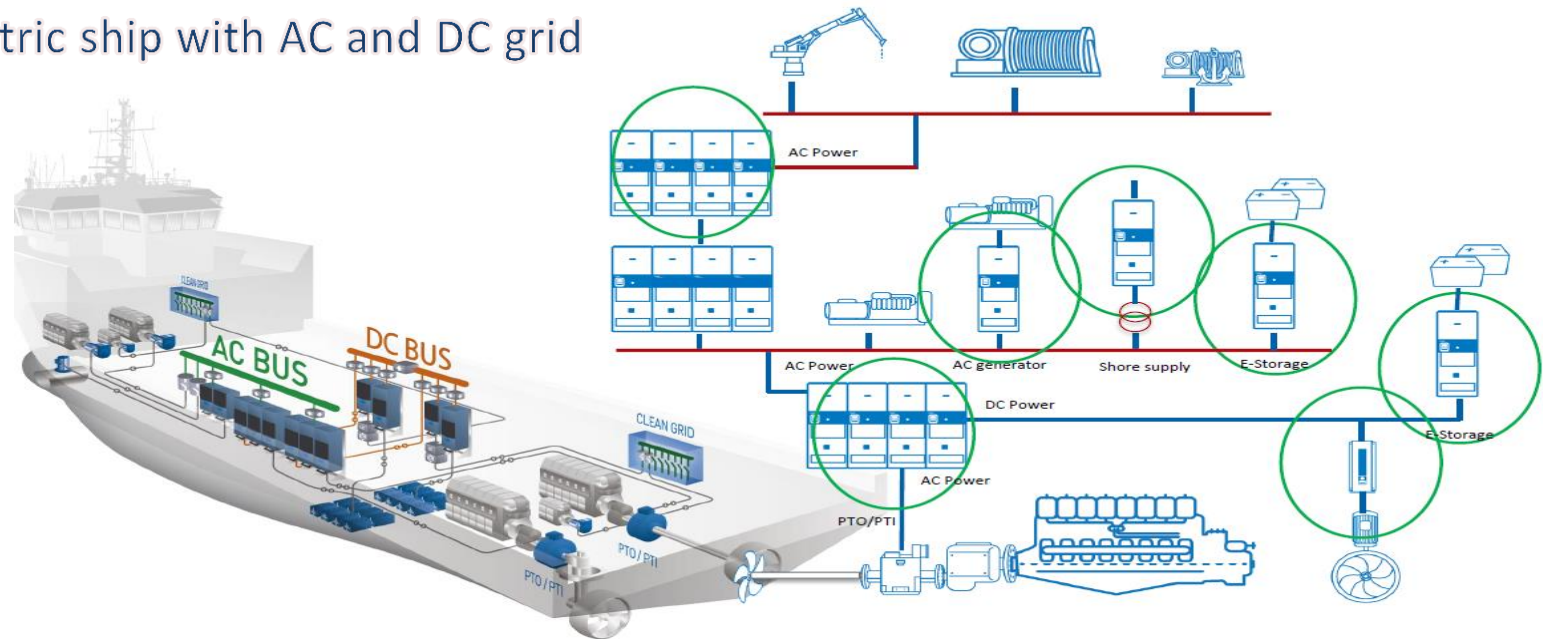
## Control of Energy Storage Systems





# State-of-the-art of SPS

Fully electric ship with AC and DC grid



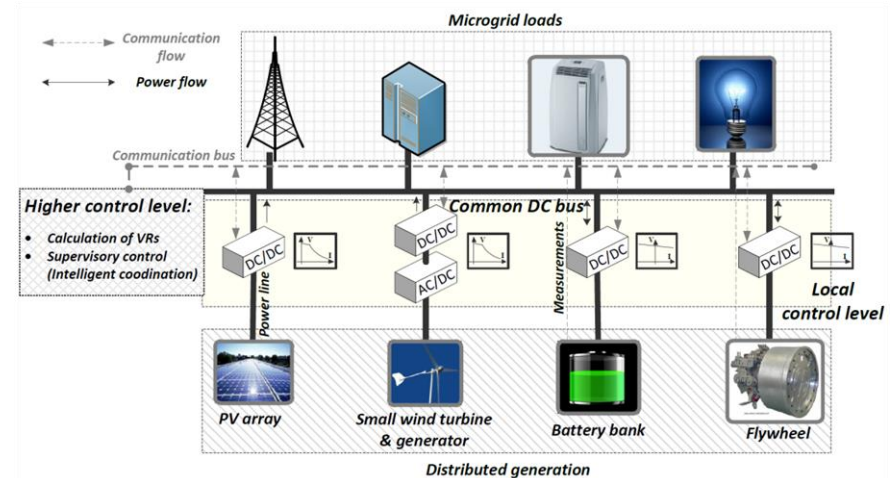
Source: Vacon Power / Danfoss

# A Comparative Study of MG and SPS

## Terrestrial Microgrids:

A terrestrial MG can be defined as a cluster of local renewable energy sources, energy storage systems and various critical or non-critical electrical loads bound with local power distribution network, which may be isolated (standalone) or connected (grid-tied) with the utility grid and/or other microgrids as a single entity.

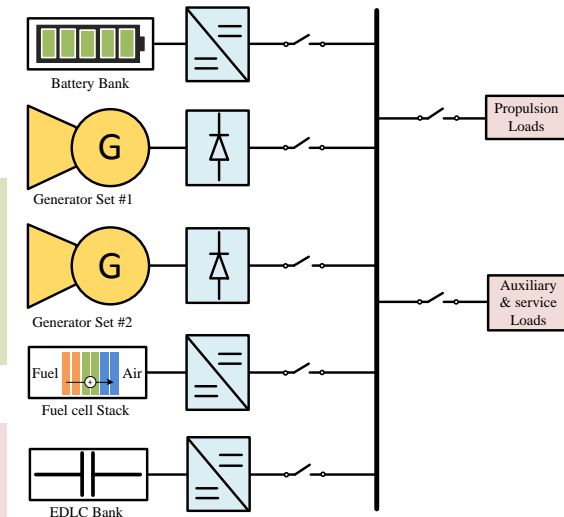
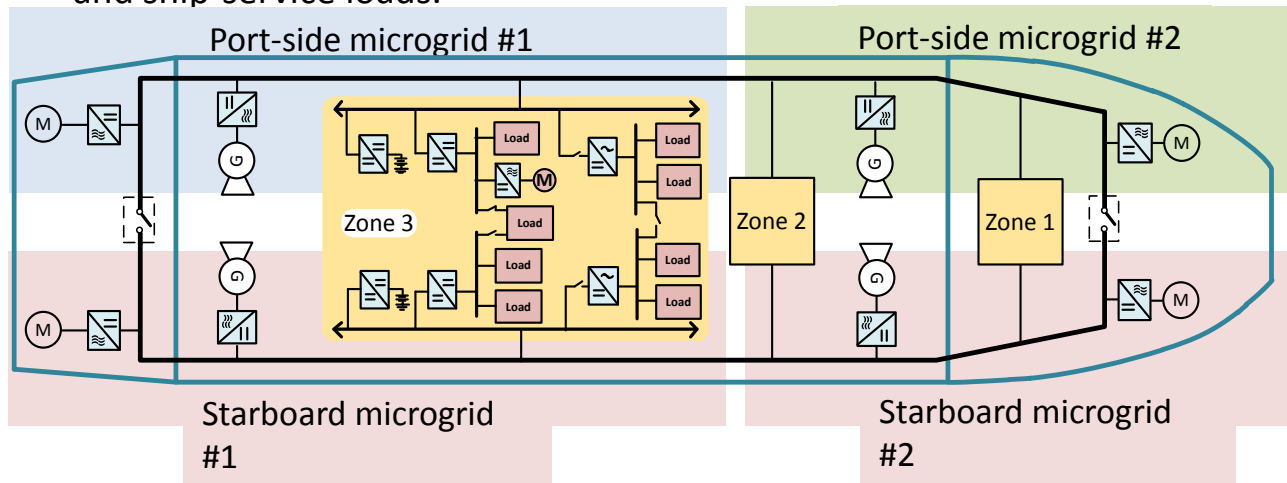
The concept itself may have a great chance to become the foundation of future terrestrial distribution system due to its inherent convenience to integrate several different means of generation and higher efficiency.



# A Comparative Study of MG and SPS

## Defining Shipboard Microgrids:

Recommended by IEEE STD 1709-2010 [8], a DC shipboard MG is composed by gensets, centralized or hybridized ESSs, alternative power sources (APs) [e.g. fuel cell and PV array], electric propulsion system and ship-service loads.



Single-Line Diagram of a sectionalized microgrid



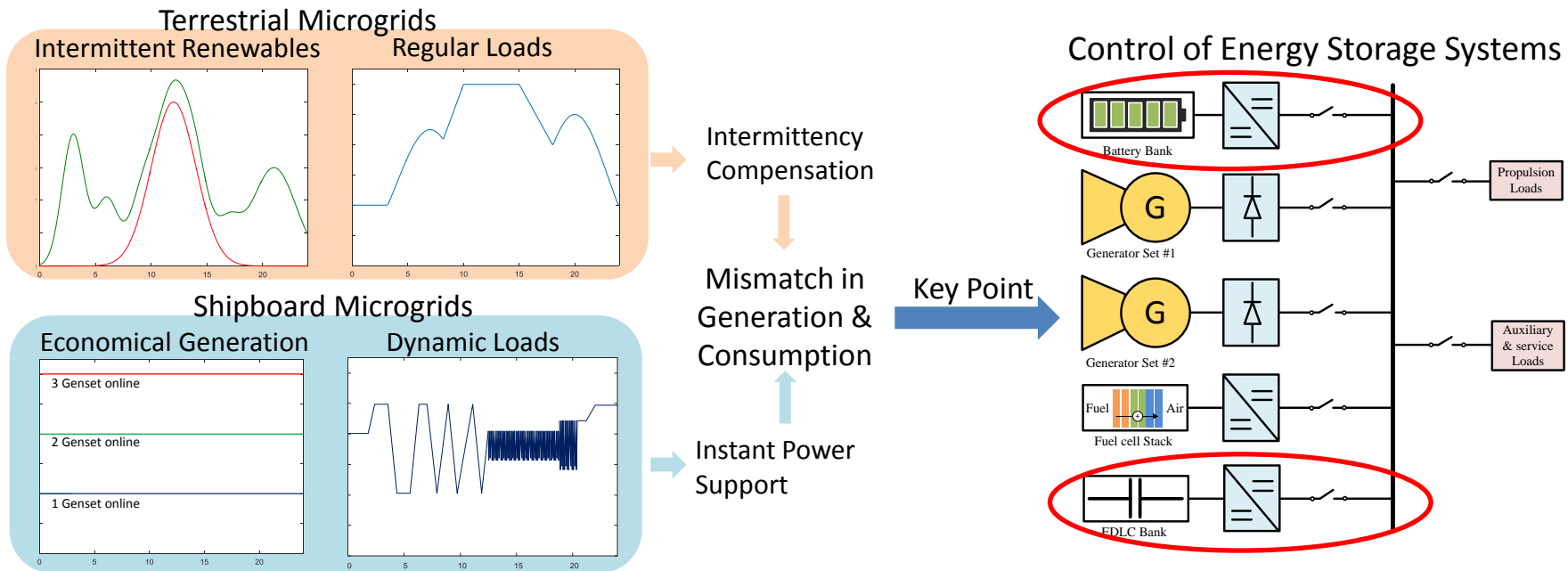
# A Comparative Study of MG and SPS

Terrestrial Microgrids V.S. Shipboard Microgrids:

Application	Terrestrial Microgrids	Shipboard Microgrids
Generation	Mainly Renewables (Intermittent Source)	Mainly Diesel Gensets
Storage	Battery, EDLC and Flywheel	Mainly battery; EDLC as option.
Loads	Stable or regularly changed loads	Dynamic non-linear propulsion loads
Control	Three-layer hierarchical control.	Excitation control and inherent droop effect.
Optimization	Real-time and offline methods	Pre-designed curves.

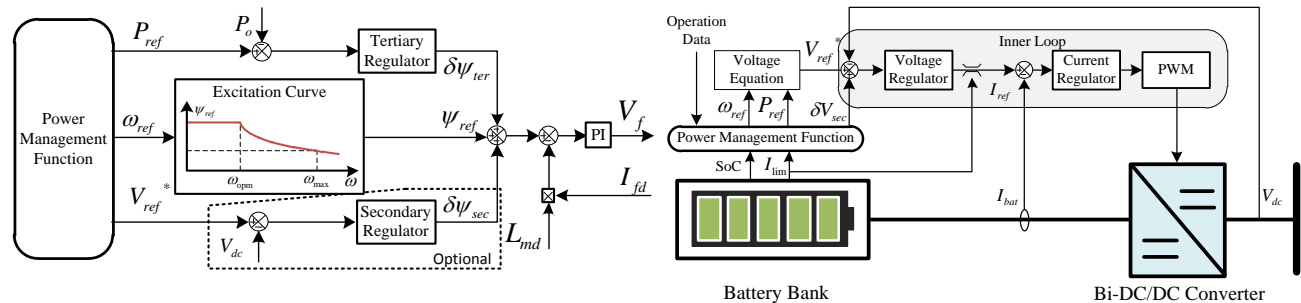
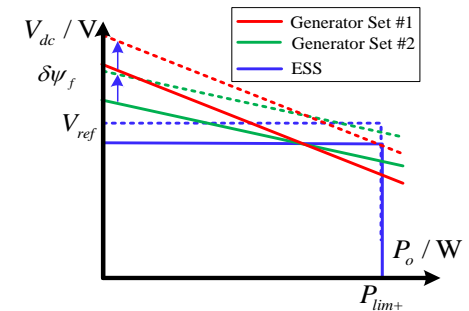
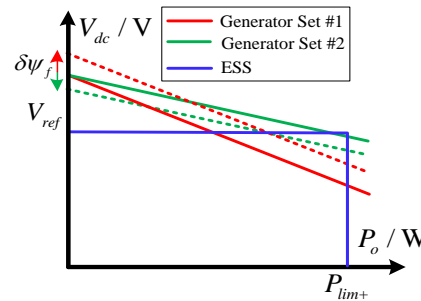
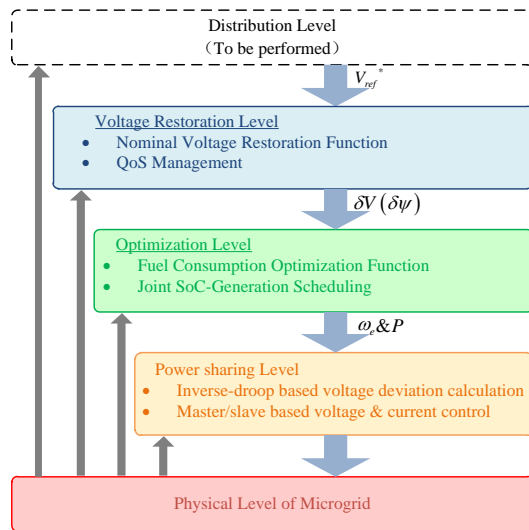
# A Comparative Study of MG and SPS

## Terrestrial Microgrids V.S. Shipboard Microgrids:



# State-of-the-art of SPS

## Higher levels design:

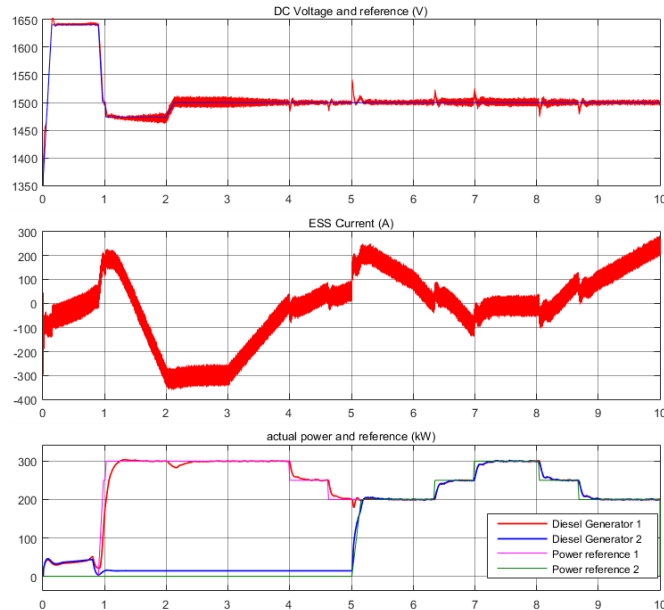




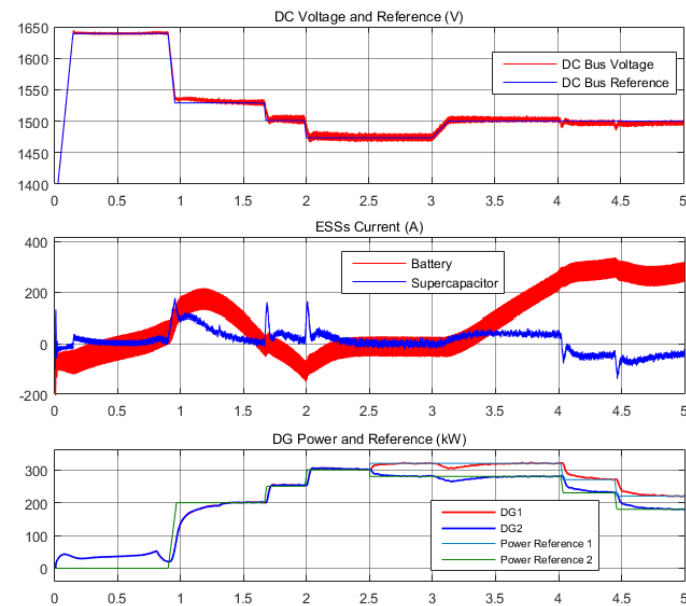
# State-of-the-art of SPS

## Real-time Simulation Results:

### Using Inverse-droop



### Using Frequency-division Inverse-droop



# *Poland – Denmark Cooperation PhD Project 2017*

## *Unbalance and Harmonic Analysis in Shipboard Microgrids*



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**Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)**

# PQ Standards in SPS

TABLE I. CLASSIFICATION OF SOCIETY RULES AND STANDARDS

<i>Standards</i>	<i>Instrument and parameters Variations</i>		
	<i>Voltage transient</i>	<i>Frequency transient</i>	<i>THD</i>
ABS (2016) DNV (2016) IEEE Std.1662-2016 (2016) IEC Std.61557-12 (2007) PRS(2016)	$\pm 20\%$ , 1.5s	$\pm 10\%$ , 5s	8%(50th)
STANAG1008 (Ed8, Ed.9)*	$\pm 16\%$ , 2s	$\pm 4\%$ , 2s	5%(40th)
* for the naval ship			

However, few maritime standards clarified the detailed requirement for the power system onboard except PRS, it is requires that the grid voltage unbalance factor should not be higher than **3%** for any electric power system in ships. For the naval ship, only lower than **2%** unbalances are permitted for the continuous grid voltage conditions.

# Horizon II

Ship



Engine room



Control board



Diesel generator



Pump





# Horizon II

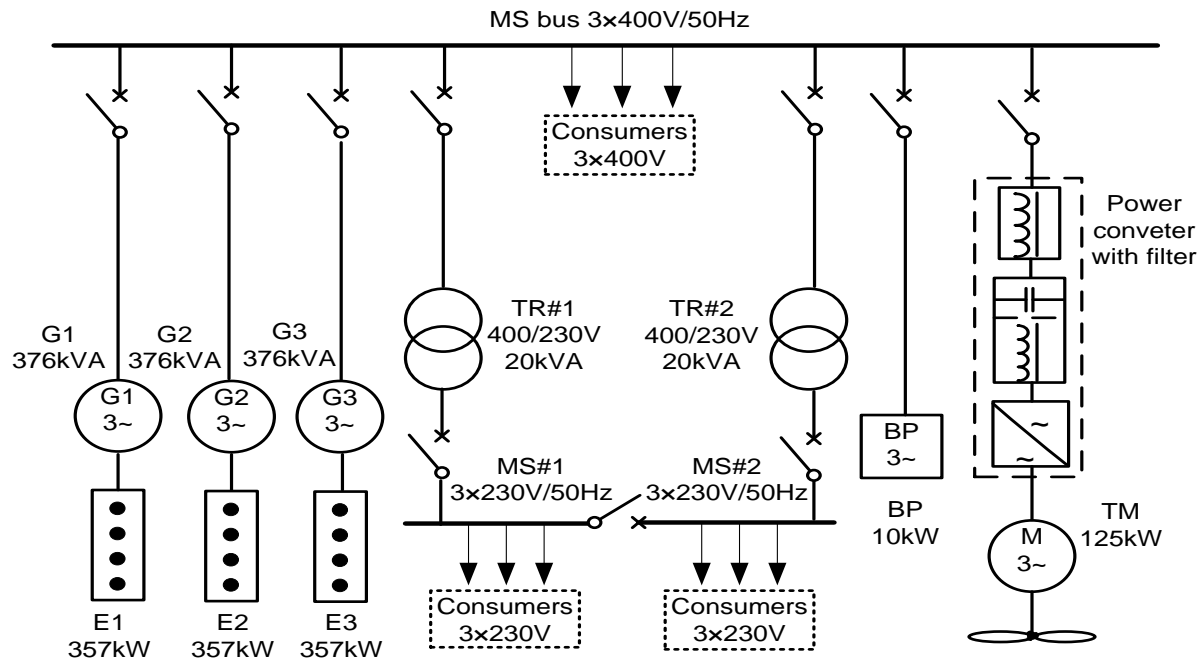
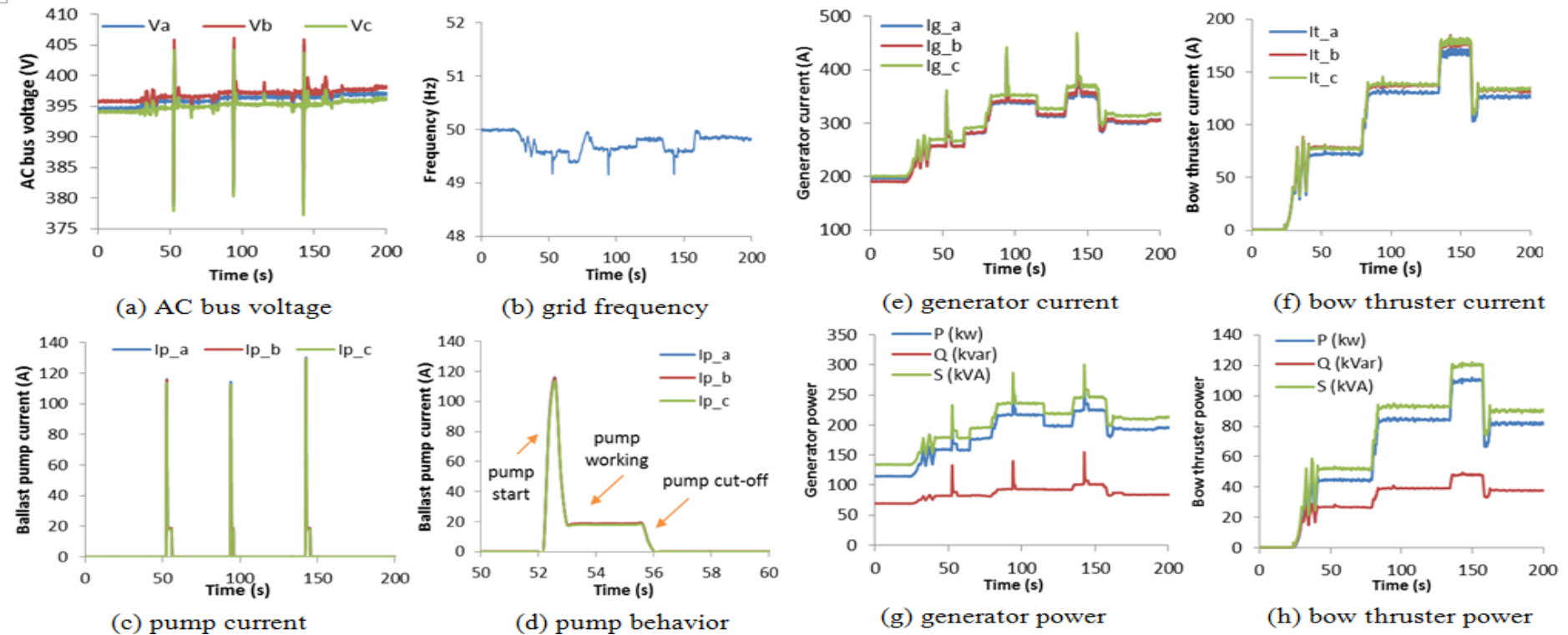


Fig .1 The industrial AC MMGs based on Horizon II ship

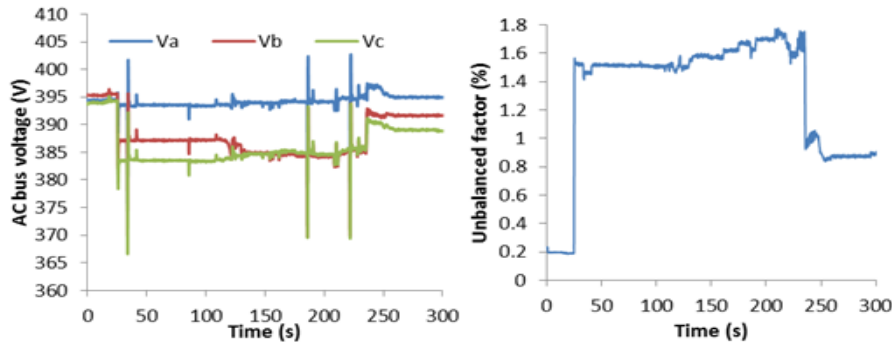
# Case A

## SPS working under normal grid conditions



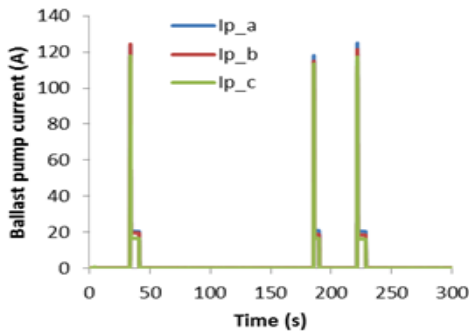
# Case B

## SPS working under unbalanced grid

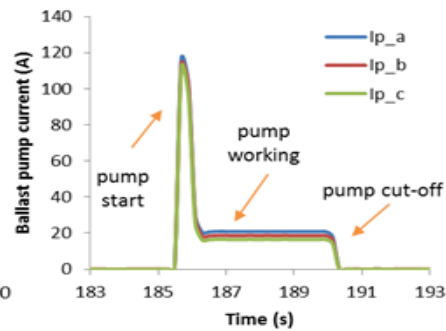


(a) AC bus voltage

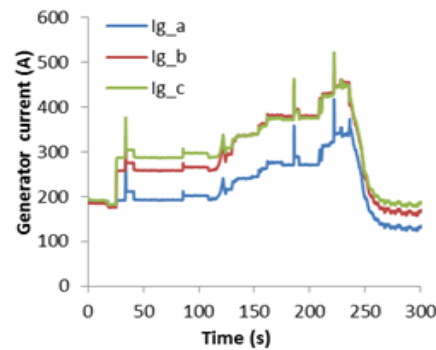
(b) unbalanced factor



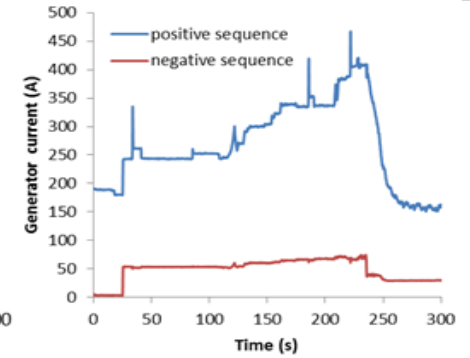
(c) pump current



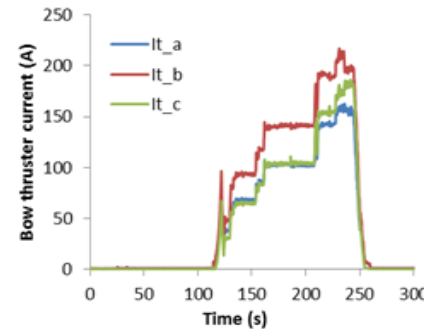
(d) pump behavior



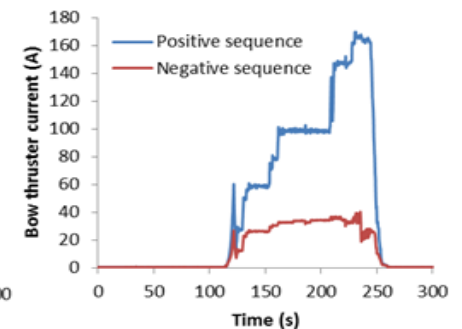
(e) generator current



(e1) positive/negative current



(f) bow thruster current

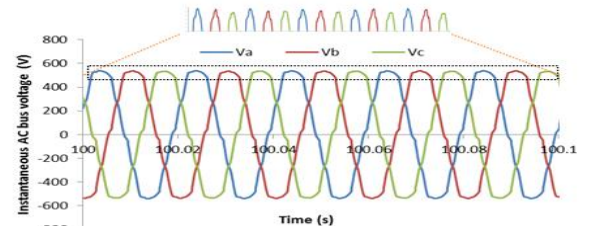


(f1) positive/negative current

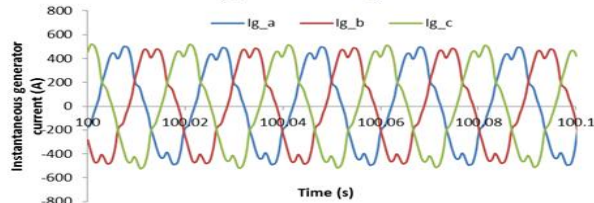
# Comparison:

## Balanced SPS

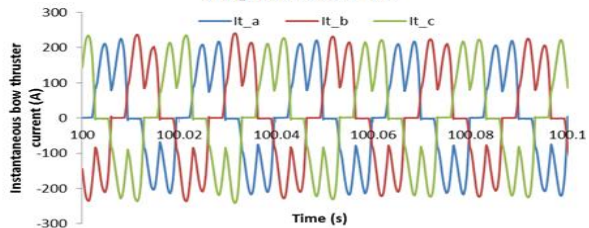
## Slightly Unbalance SPS (UF=1.5%)



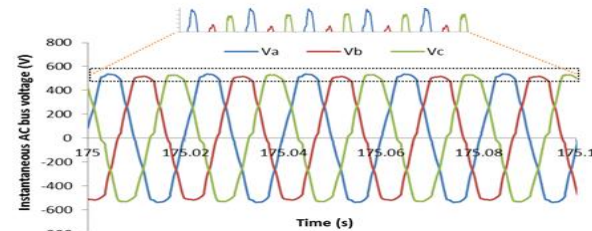
(a) AC bus voltage



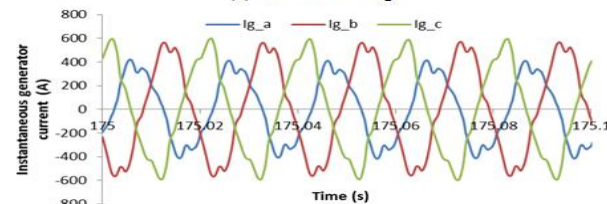
(b) generator current



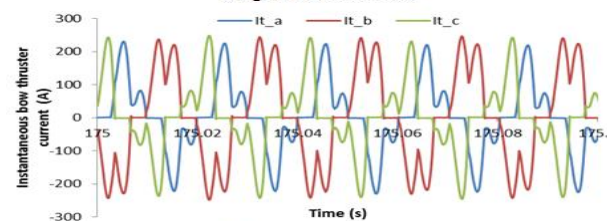
(c) bow thruster current



(a) AC bus voltage



(b) generator current



(c) bow thruster current



# Power Quality Issues in Maritime Microgrids

## Harmonic mitigation solutions



While variable speed drives help optimize production, save energy and extend equipment lifetime, they also introduce harmonic currents to the on-board grid. Many applications in the industry require a low level of harmonic distortion. Regulations have been imposed by marine certification bodies which state that harmonics must be kept to 5% or 8% of the total harmonic voltage distortion (THDv) on the main bus bar.

Danfoss Drives' wide range of mitigation solutions which can help restore weak networks, increase network capacity, meet compact retrofit demands or secure sensitive environments includes:

- VLT® Advanced Active Filter AAF 006
- VLT® Advanced Harmonic Filter AHF 005/AHF 010
- VACON® NXP AFE

## *HyELEF project 2017*

### *Hybrid Electrical Ferry including Batteries*



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VISEDO  
Electricity in Motion.



財團法人 船舶暨海洋產業研發中心  
Ship and Ocean Industries R&D Center



**Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)**

# Asia's First Hybrid Electric Ferry

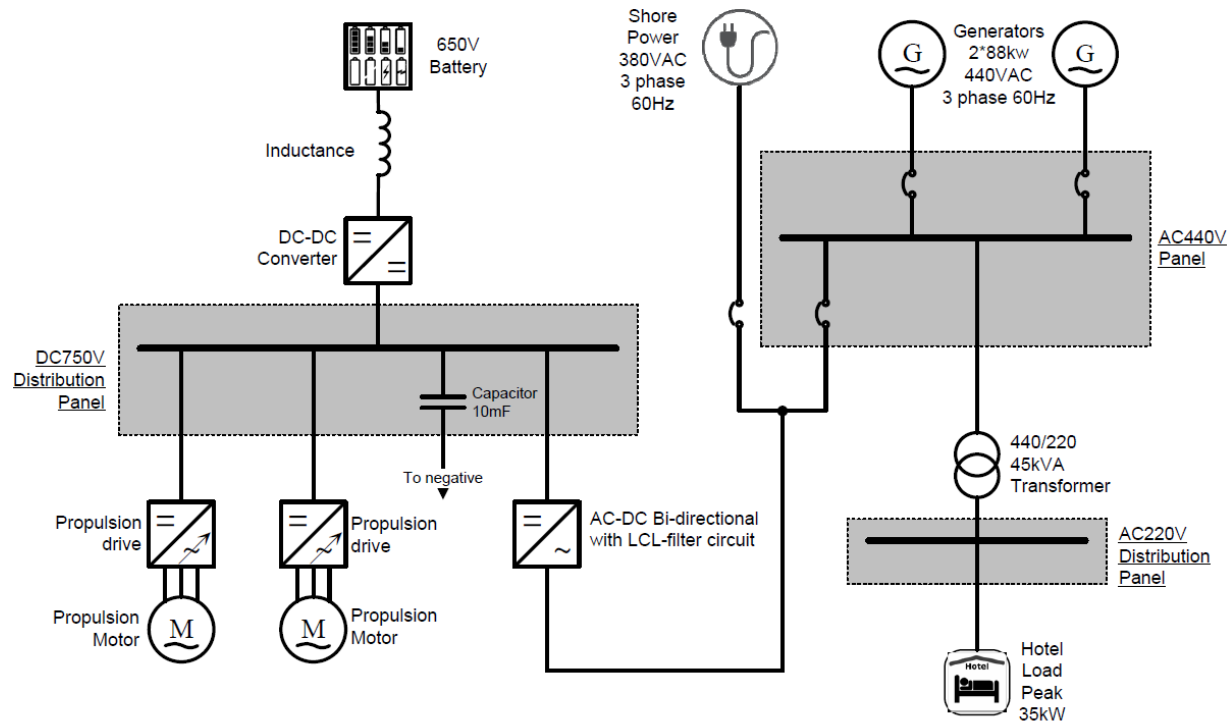
Ferry in Kaohsiung



Ferry retrofitting



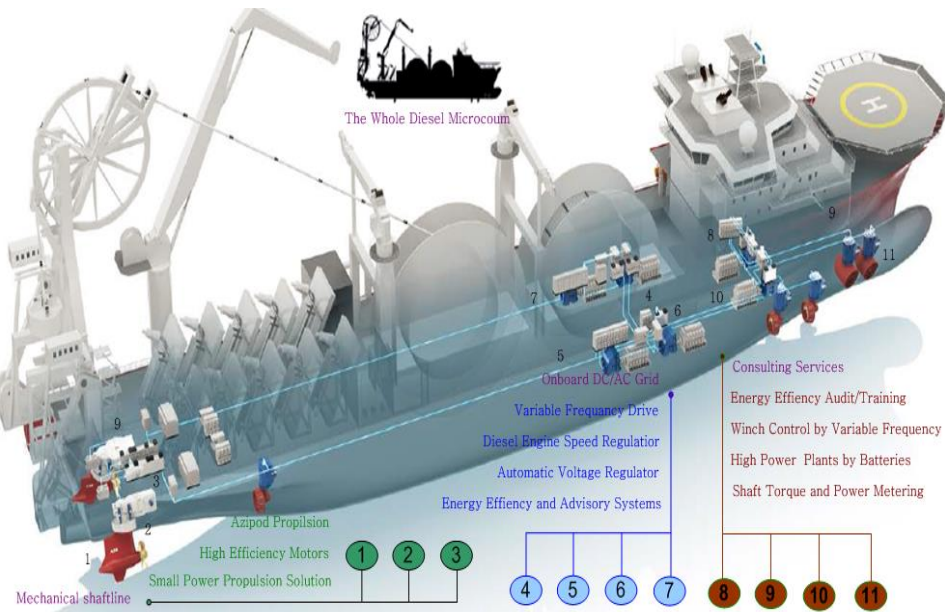
# Asia's First Hybrid Electric Ferry





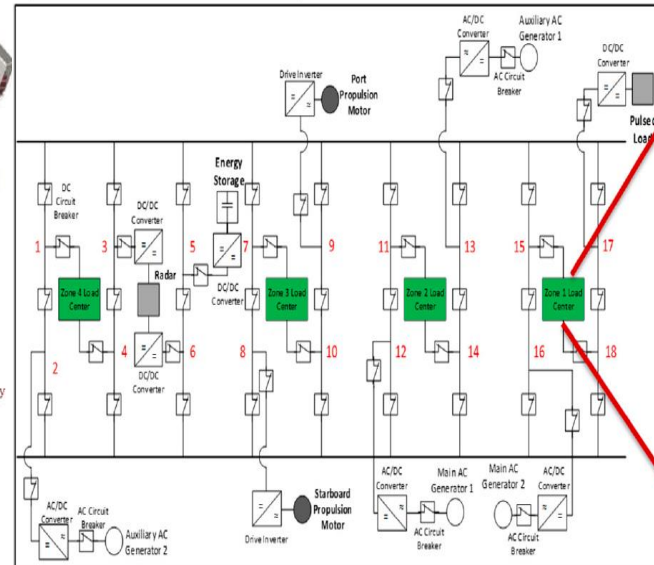
# Maritime Microgrid Lab @ AAU

## AC/DC Maritime Microgrid Systems

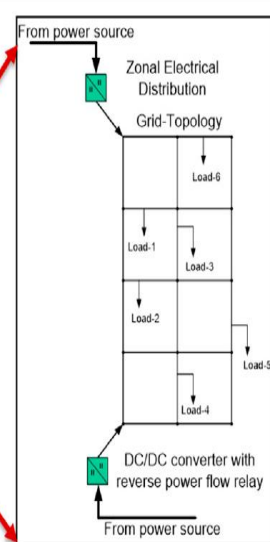


Intergrated Power Systems in ships

### Primary Distribution System



### Zonal Electric Distribution (ZED)



Structure of DC/AC Maritime Microgrid systems

## ***EFFICIENSEA project 2014-2018***

### ***Off-shore Application of the Flywheel Energy Storage System***



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**MAERSK  
DRILLING**

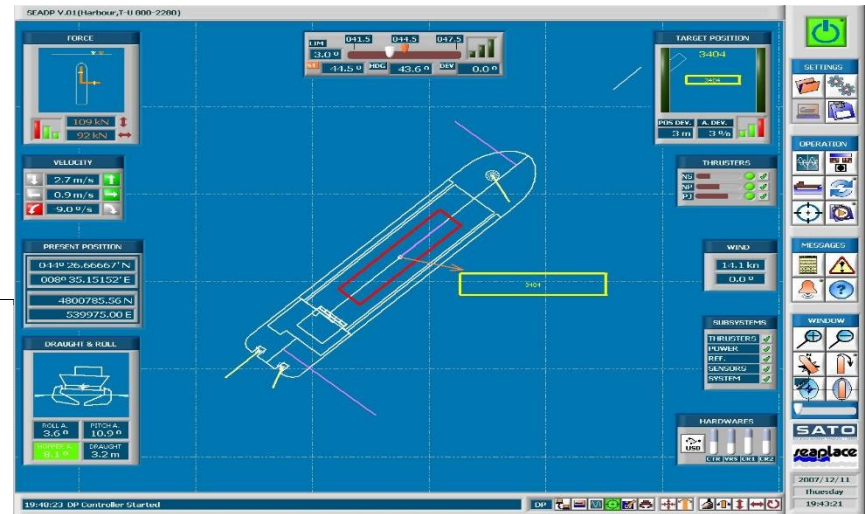
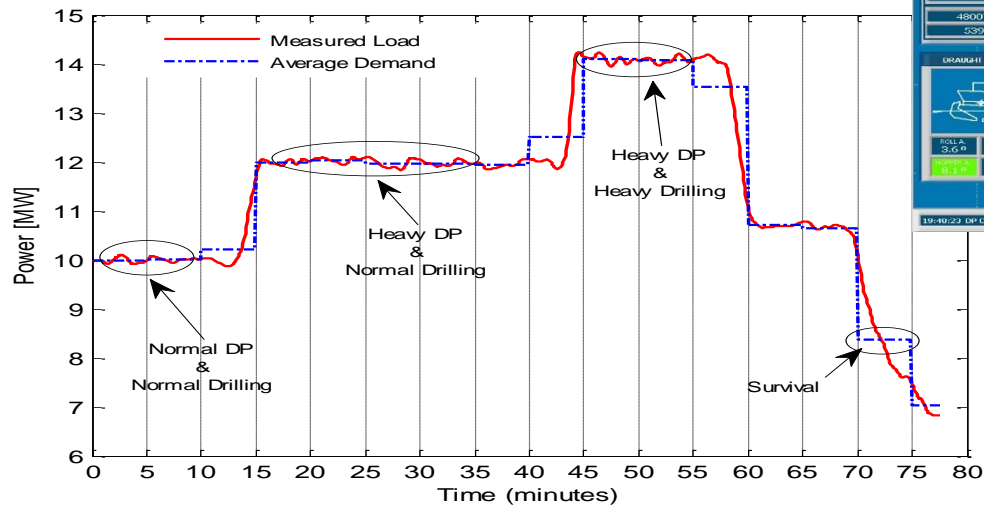


WattsUp Power



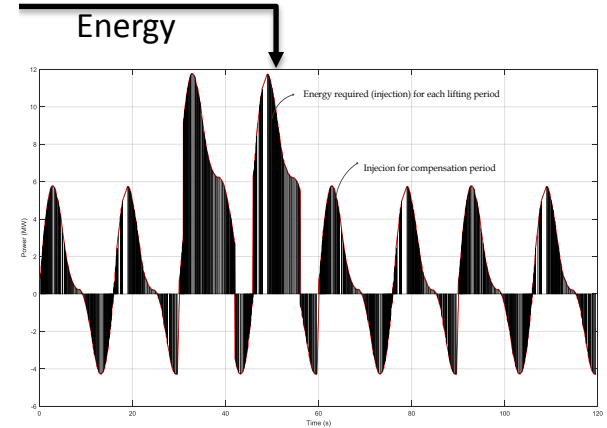
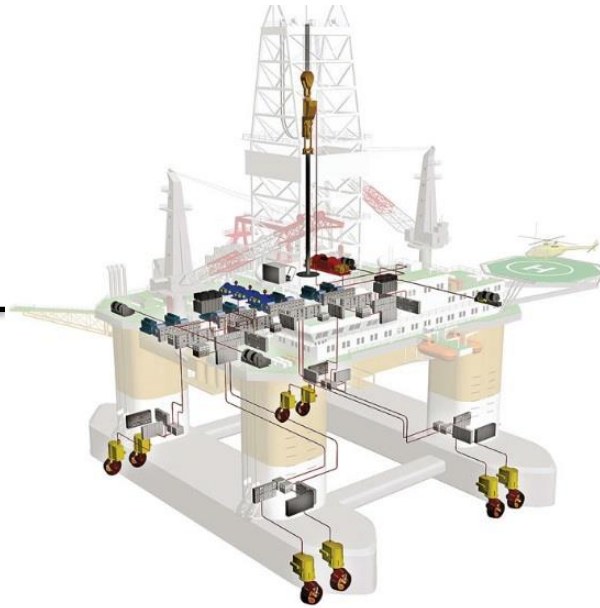
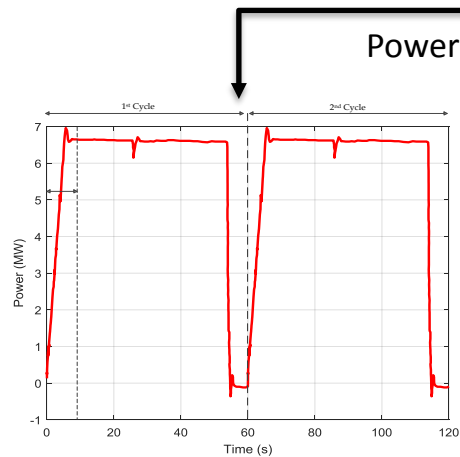
**Microgrid Research programme: [www.microgrids.et.aau.dk](http://www.microgrids.et.aau.dk)**

# EFFICIENSEA Project



# EFFICIENSEA Project

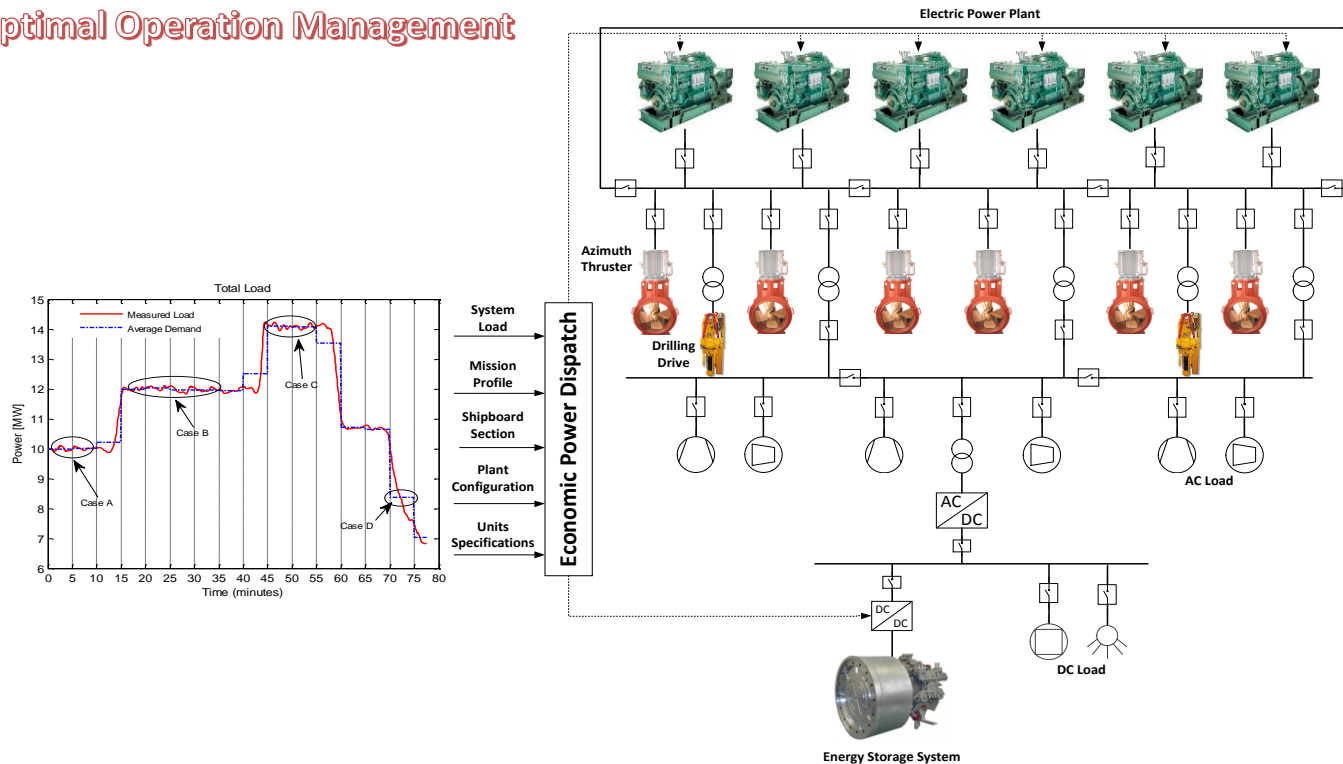
## Phase I: Study of Energy Storage Requirements





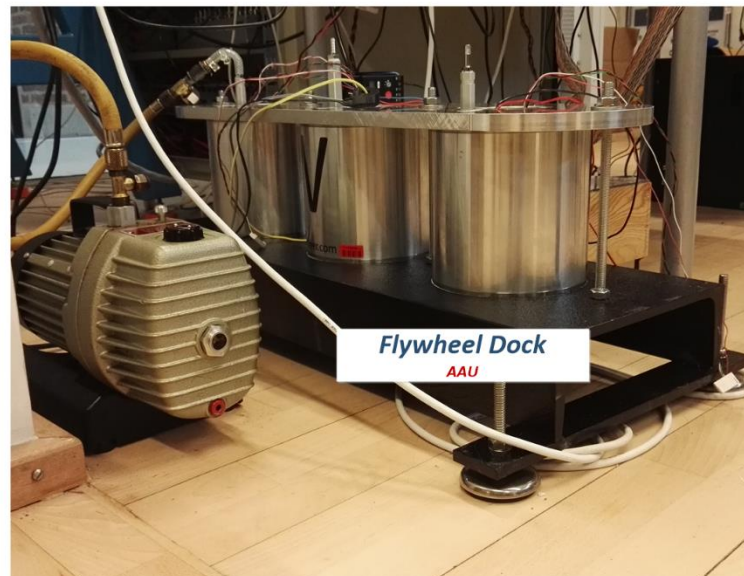
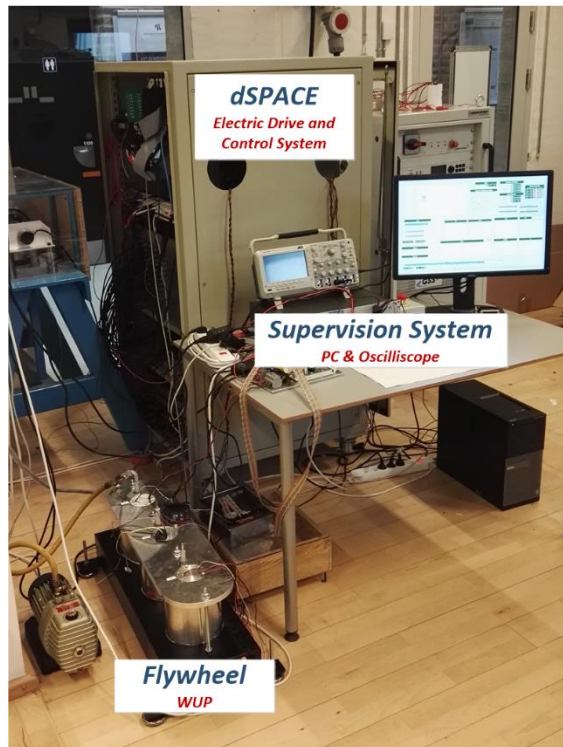
# EFFICIENSEA Project

## Phase II: Optimal Operation Management



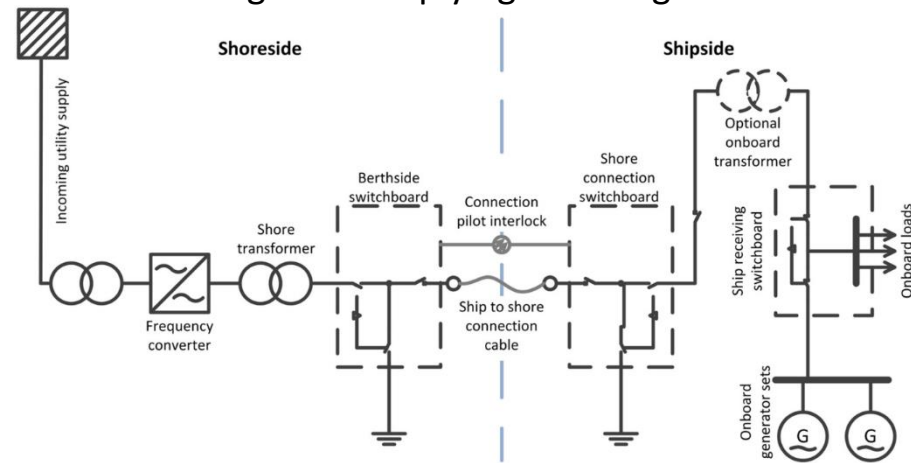
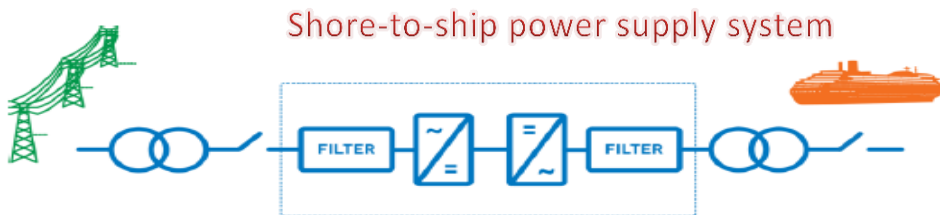
# EFFICIENSEA Project

## Phase III: HIL Test and Validation



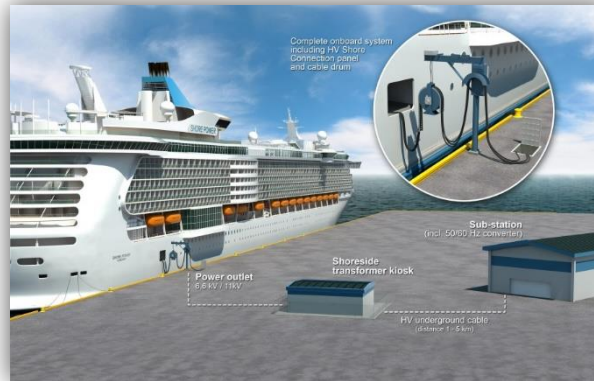
# Cold Ironing

- Change grid frequency from 50Hz to 60Hz and synchronize with ships grid.
- Reduced local emissions, noise and vibrations
- Increased lifetime for ships engines
- Allow maintenance on the ships engines during the harbour stay
- Bi-directional: Generator load test power can be fed back to the shore grid – complying to local grid code

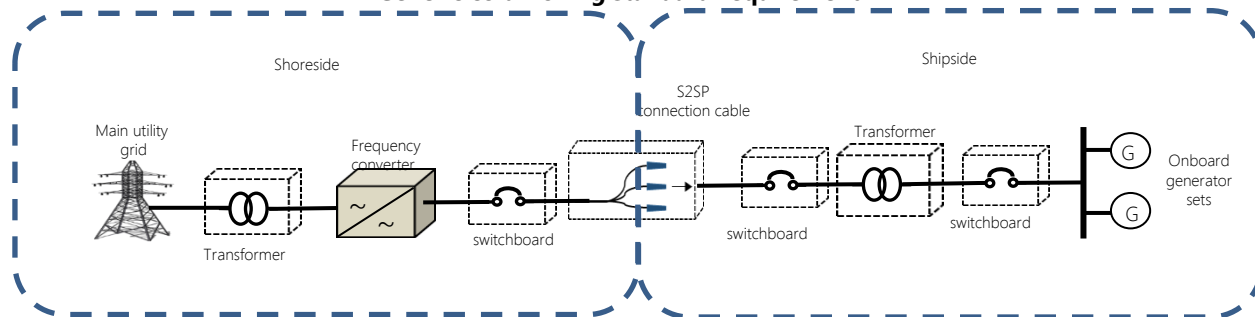


Source: Vacon Power / Danfoss

# Cold Ironing



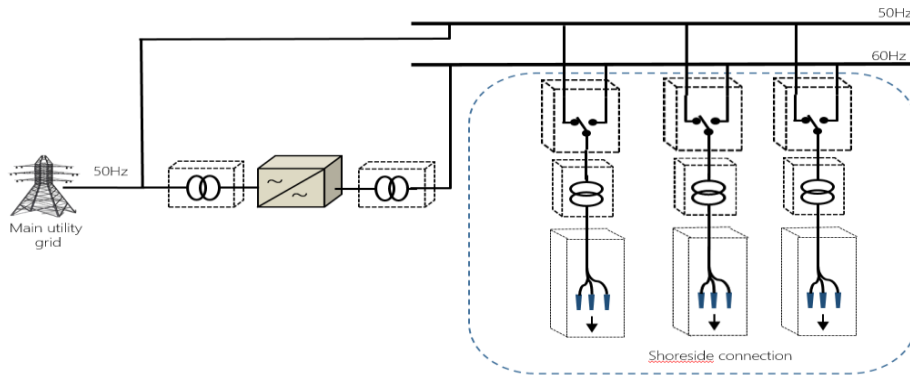
**Generic cold ironing standard requirement**





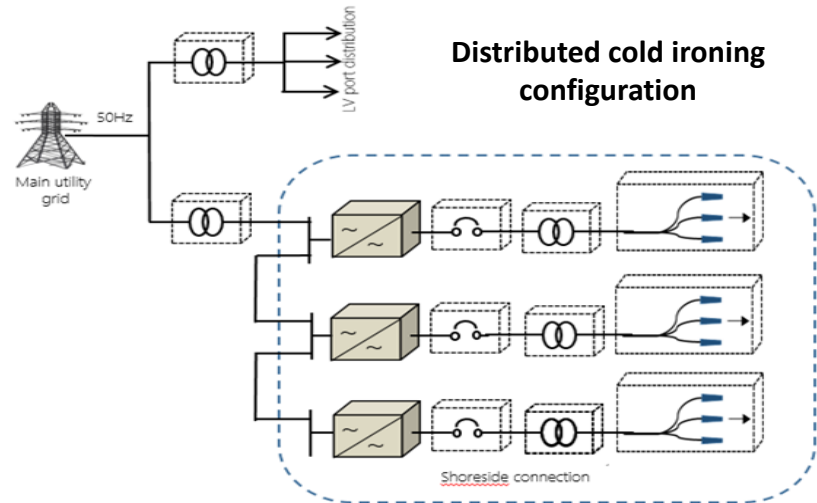
# Cold Ironing

**Centralised cold ironing configuration**



- Used one frequency converter as a central and double busbar to allow the ship berthing either 50Hz or 60Hz.

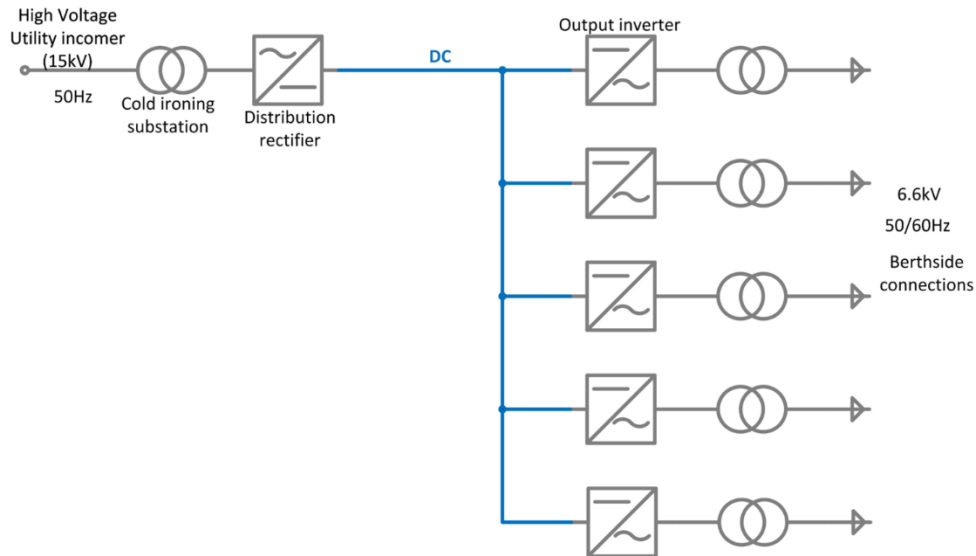
**Distributed cold ironing configuration**



- Directly extend the system by replicates the complete regime of each berth with frequency converter and transformer.
- Excellent flexibility and redundancy
- High costing

# Cold Ironing

## DC distribution configuration

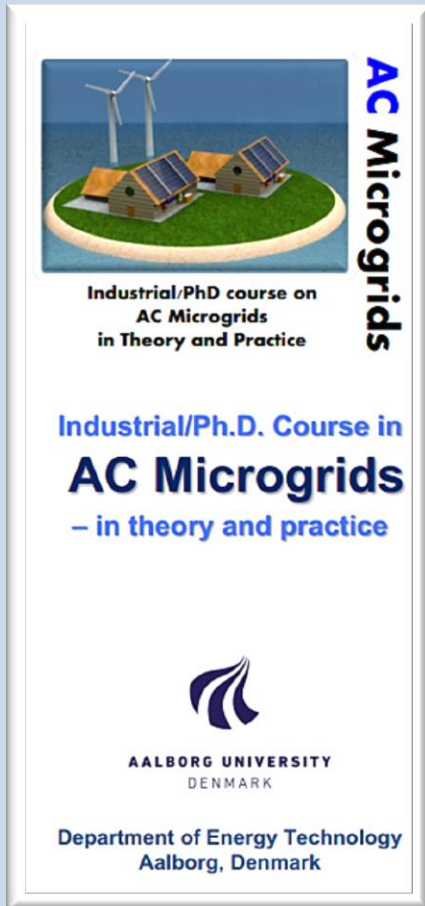


- By extending of two previous configuration with introducing DC bus.
- Easier to integrate with any energy storage device
- Able to use in small quay area

E. A. Sciberras, B. Zahawi, D. J. Atkinson, A. Juando, and A. Sarasquete, "Cold ironing and onshore generation for airborne emission reductions in ports," Proc. Inst. Mech. Eng. Part M J. Eng. Marit. Environ., vol. 230, no. 1, p. 1475090214532451, 2014.

# Microgrids Courses


## April 2017 – All of them 2-3 days



**AC Microgrids**

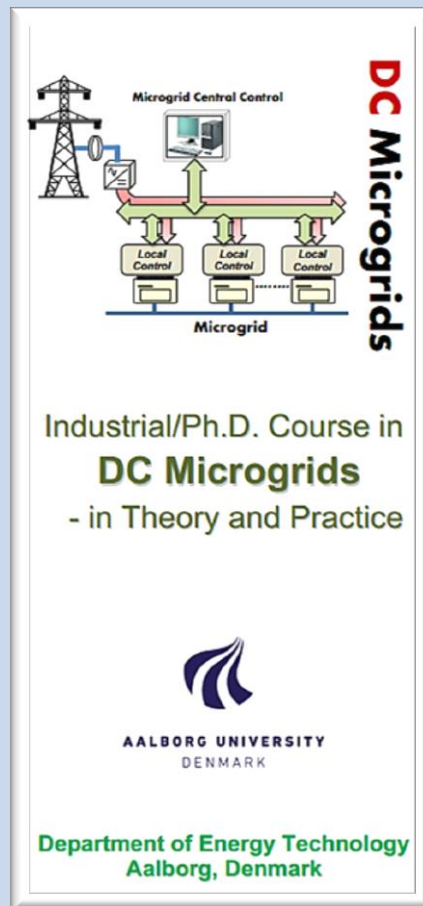
Industrial/PhD course on  
AC Microgrids  
in Theory and Practice

Industrial/Ph.D. Course in  
**AC Microgrids**  
– in theory and practice

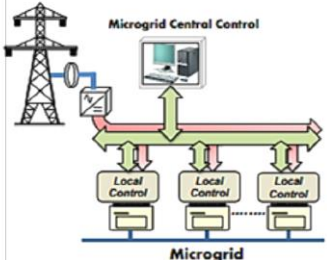


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**DC Microgrids**

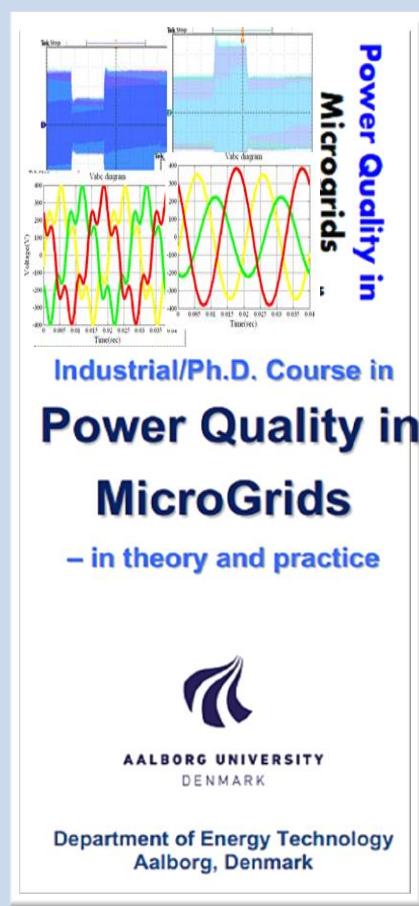


Industrial/Ph.D. Course in  
**DC Microgrids**  
– in Theory and Practice

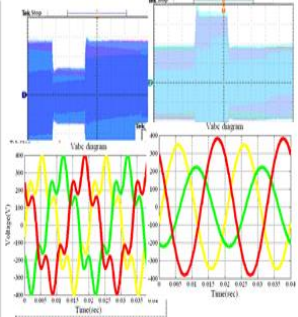


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**Power Quality in  
Microgrids**

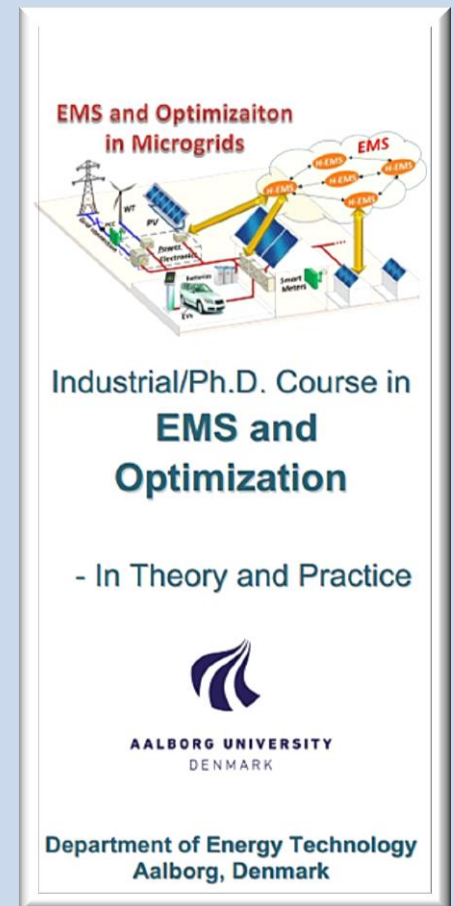


Industrial/Ph.D. Course in  
**Power Quality in  
MicroGrids**  
– in theory and practice




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**EMS and Optimizaition  
in Microgrids**



Industrial/Ph.D. Course in  
**EMS and  
Optimization**  
– In Theory and Practice



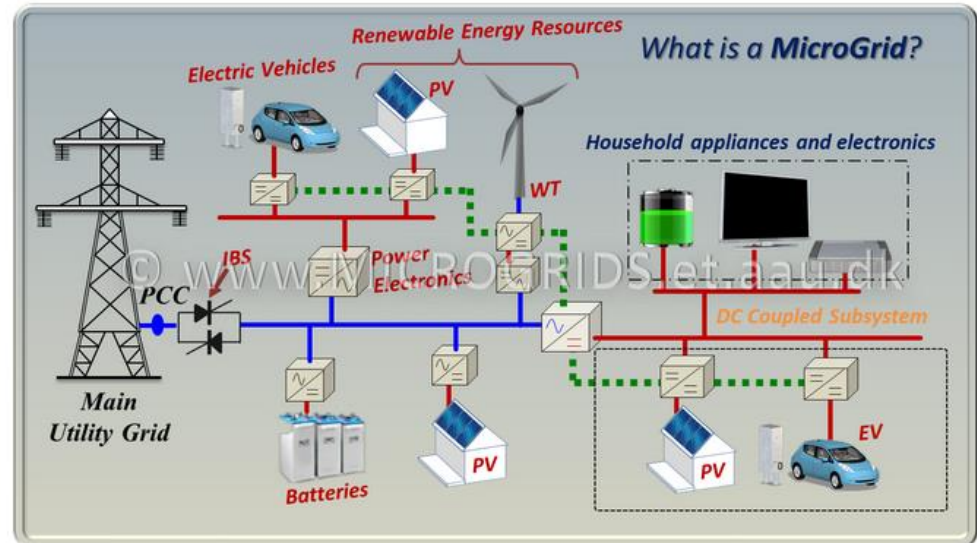
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## INTRODUCTION TO THE RESEARCH PROGRAMME IN MICROGRIDS

A MicroGrid is an electrical distribution network consisted of distributed generators, local loads, and energy storage systems that can operate in grid-connected or islanded modes. Different technologies are combined together, such as power converters, control, communications, optimization, and so on. This way the energy can be generated and stored near to the consumption points, improving the stability and reducing the losses produced by the large power lines.

*Keep updated with our  
Microgrid research  
activities and projects*



*AAU Microgrid group in*



The MicroGrid research programme areas include AC and DC MicroGrids control and management, centralized and distributed control architectures, power quality and protections, multi agent systems, standard-based information and communication technologies, online optimization techniques and energy management systems. All of the foregoing can also be conceived within a problem based learning (PBL) education for Postgraduates, PhD students and industrial partners.

The MicroGrid research programme is connected to other multidisciplinary programmes of the Energy Technology and the Electronic Systems departments at Aalborg University. The programme also promotes national and international cooperation with universities, institutions and companies.



*For information or cooperation  
Contact us: [joz@et.aau.dk](mailto:joz@et.aau.dk)*

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affect your brain**  
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***Thank you for your attention!***